



elevate
uranium

carbon free energy

Advancing Globally Significant Uranium Projects
From Discovery to Development

World Nuclear Symposium Presentation September 2026

ASX: **EL8** OTCQX: **ELVUF** NSX: **EL8**

Dedicated Uranium Portfolio

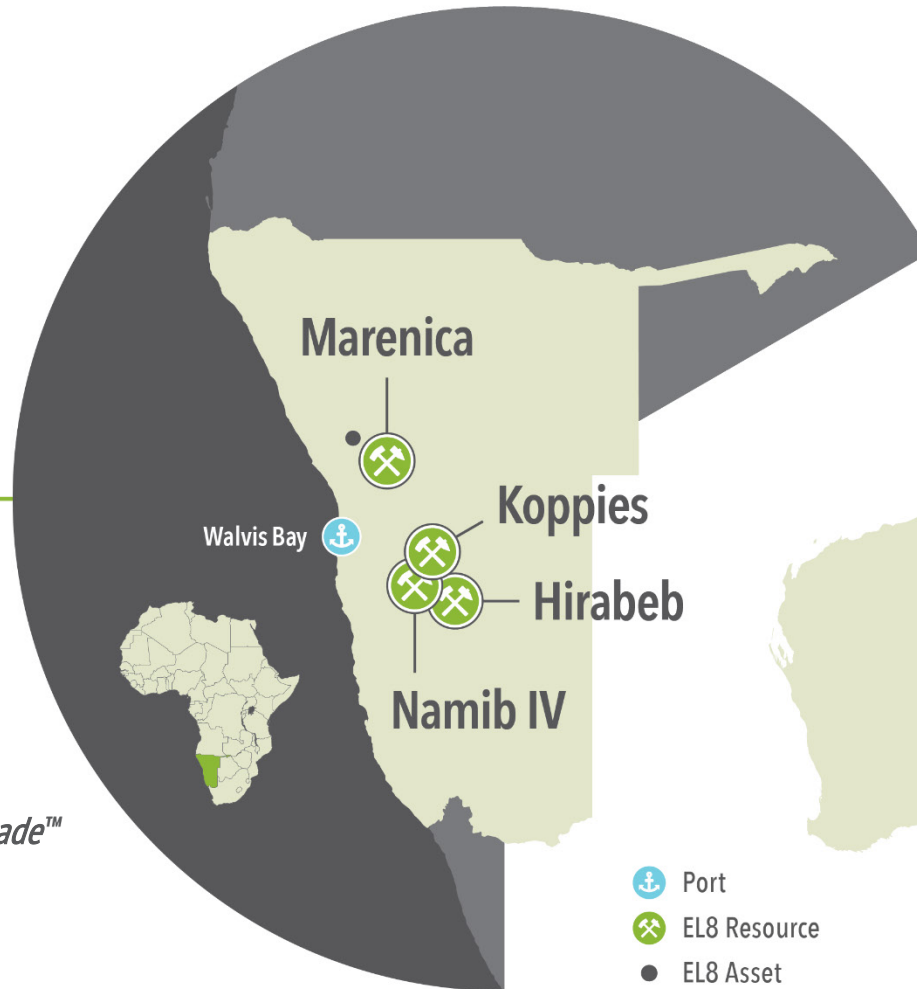
181 Mlb U_3O_8 Total Global Resources across two Tier-1 Jurisdictions¹

Namibia

Critical Mass and Discovery Potential

123 Mlb U_3O_8 ¹

- Four discoveries in four years.
- Assets leveraged to proprietary *U-pgrade*[™] process.



Australia

High-Grade Exploration Opportunities

57 Mlb U_3O_8 ¹

- Multiple high-grade prospects.
- Provides diversification and exposure to +1,000ppm U_3O_8 targets



¹. See Resource Table on Slide 21

Corporate Overview

Capital Structure

470 M

Shares on Issue

ASX:EL8

A\$127 M

Market Cap

at \$0.27/share
as at 31 Aug 2026

~A\$29 M

Cash

as at 30 Jun 2026

NIL

Debt

as at 30 Jun 2026

28.0 M

Options & Rights

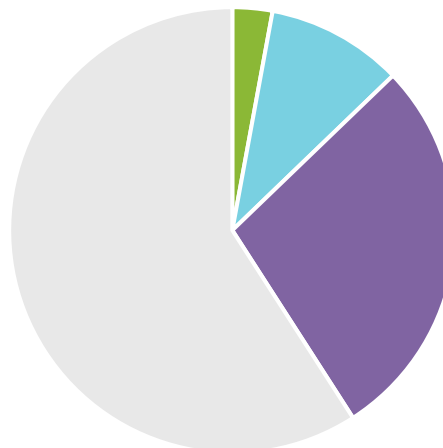
average ex price: \$0.55
exp. 30 Nov 26 to 13 Oct 29

A\$0.23 M

Daily Liquidity

average 30-day
value traded

Major Shareholders



Board & Management
2.9%

Paradise Investment
Management Pty Ltd
9.7%

Institutions
32.1%

Board and Management.

Over 40 years of uranium industry experience

Scott Perry

Non-Executive Chair



- +25 years as international senior executive with a track record in project financing and development.
- Former CEO & Director of Centerra Gold and AuRico Gold, Barrick Gold executive.
- Former Director of the World Gold Council.

Murray Hill

Managing Director



- Metallurgist with 40+ years experience in exploration, development and production.
- Consulted for uranium projects in Africa, Australia and Europe.

Stephen Mann

Non-Executive Director



- Executive and Geoscientist with 40+ years experience.
- Uranium specialist.
- Held executive roles at Orano, Avocet Resources and Lion One Metals.

Shane McBride

CFO & Co Secretary



- Accounting and Finance Professional with 40+ years experience.
- Extensive uranium experience.
- Held MD and Executive Director positions in ASX-listed companies.

Key Value Catalysts

Focused Strategy For Accelerated Growth

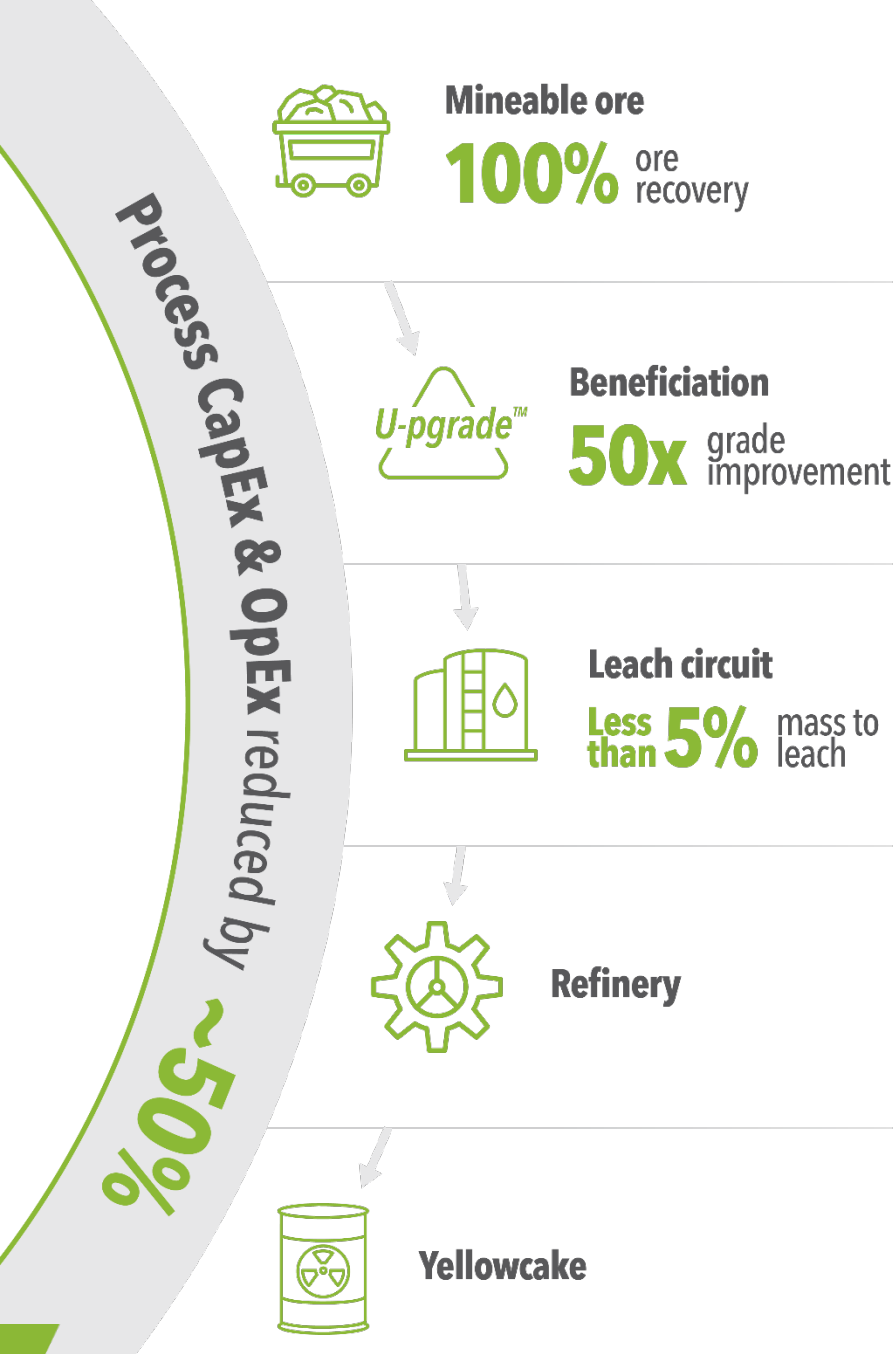
De-risking the pathway to production and leveraging proprietary technology to achieve superior project economics.

Core Strategic Pillars	Prove & De-Risk the <i>U-pgrade™</i> Advantage	Scale & Confidence of Namibian Resource	Unlock Optionality with Australian Asset Value	Strategic Growth & Capital Flexibility
Key Catalysts (12 Months)	Stages 1 to 4 results delivered August 2026. Stage 5 uranium flotation results due Q4 2026, followed by Marenica Scoping Study.	Koppies pre-development activities, Marenica resource growth & upgrade, and ongoing exploration.	Targeted exploration and drilling at Australian assets (Angela, Minerva & Napperby).	Identify and pursue strategic project acquisitions.
Key Outcomes (Deliverables)	Marenica Scoping Study to commence Q1 2027.	Significant upgrade to the Namibian Resource Base to support a long-life, scalable development plan.	Establish resource pathway to unlock value and secure non-core asset optionality.	Maintain capital flexibility to support opportunities for portfolio expansion.

The *U-pgrade*[™] Advantage

Optimised processing metrics, designed to achieve industry-leading project economics

- 100% owned and patented ore beneficiation process.
- Developed in 2013 using samples from Marenica, to provide a process route for calcrete ores - applicable on shallow, secondary uranium deposits in Namibia and Australia.
- Targets removing non-uranium bearing minerals (gangue) from the ore prior to leaching (>95% mass rejection at Marenica Uranium Project), reducing plant size and downstream reagent consumption.
- Converts low-grade ore into high-grade concentrate – potential grade increases of up to 50x
- Targeted reduction (~50%) in capital and operating costs compared to conventional processing.
- Eliminates significant acid-consumption processing risks and potentially unlocks previously marginal resources.



U-pgrade[™] Pilot Plant Results

First continuous operating data confirms bench-scale performance

88% ore mass rejected

Stages 1 to 4

79% uranium recovery

Stages 1 to 4

7x upgrade ratio achieved

Stages 1 to 4

89 → 590 ppm U

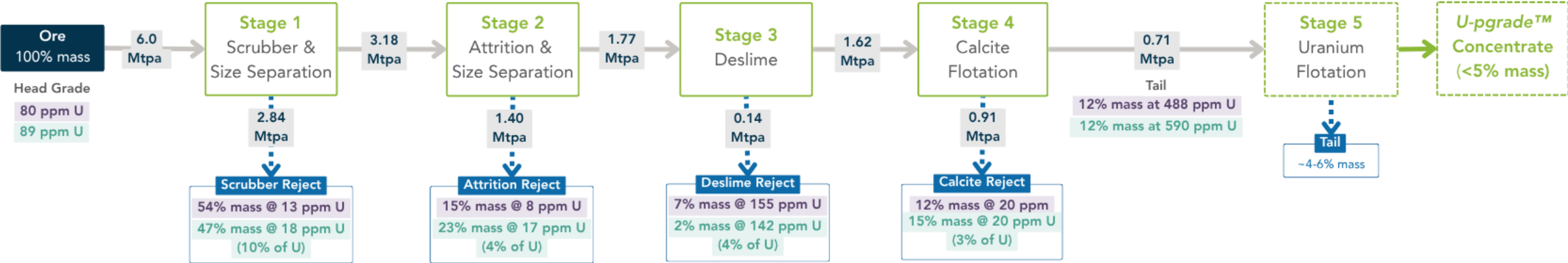
Ore to Stage 5 feed

- All five stages operating and under continuous optimisation.
- Results in line with 2013 bench-scale test work on comparable ore.
- ~12% of original ore mass now reports to the final stage.
- Stage 5 uranium flotation commissioned August 2026, results due Q4 2026.
- Operation to provide definitive data to inform advanced technical studies (Scoping Study/FS).
- Plant operating with in-house fully operational assay laboratory for rapid assay turnaround and for improved plant monitoring.



A Five Stage Process, Four Stages Reported

Each stage rejects mass and lifts grade



LEGEND

Bench Scale Result (2013)

Pilot Scale Result (Aug 2026)

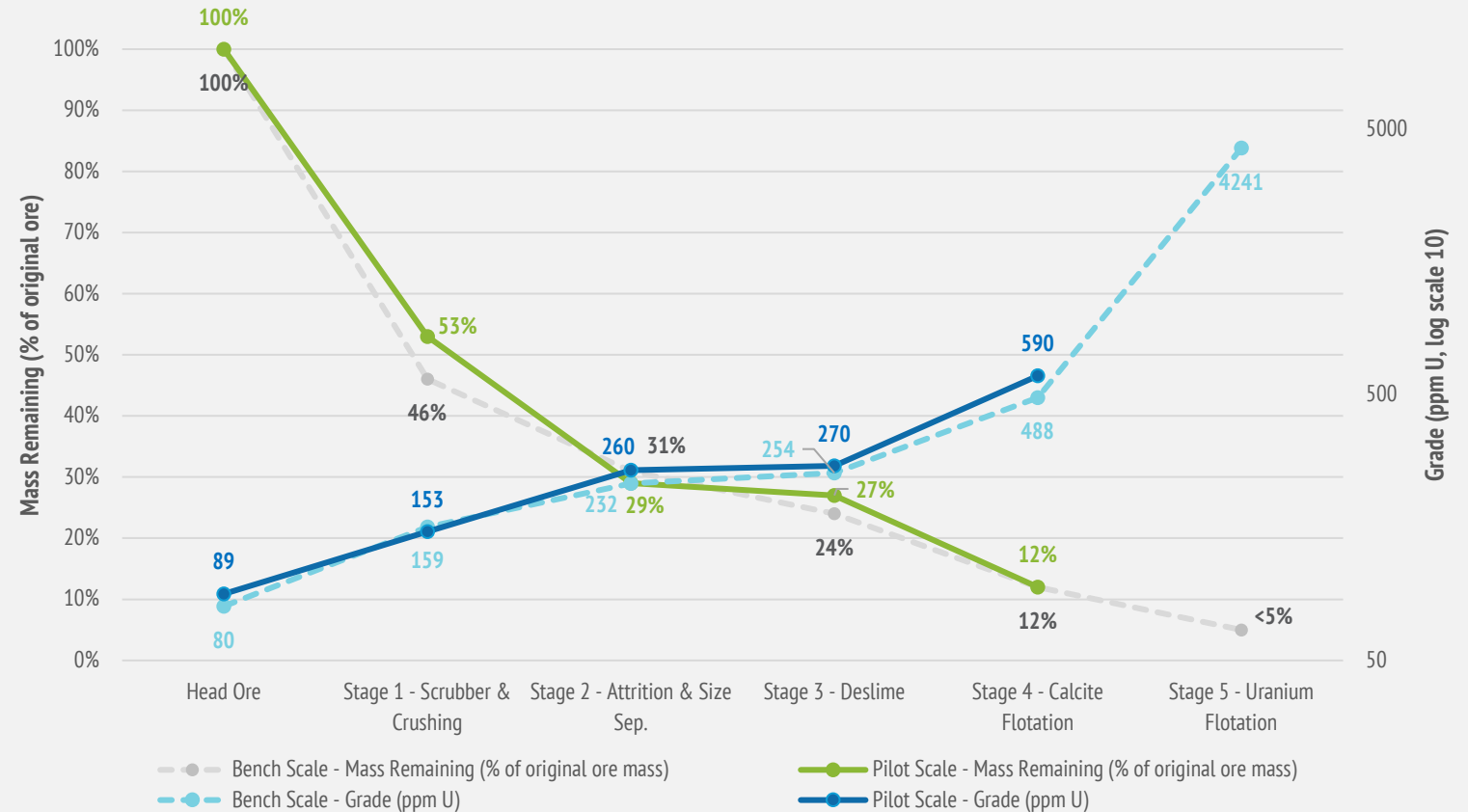
Waste Stream

Indicative Feed Rate

Pilot Performance In Line With Bench Scale

Same ore, comparable head grade, comparable result

- Pilot head grade 89 ppm U against 80 ppm U at bench scale.
- Ore excavated in 2012 at the then resource grade (93 ppm U_3O_8 or 79 ppm U), processed specifically to allow direct comparison.
- Marenica resource grade doubled in 2026 (180 ppm U_3O_8 or 153 ppm U). New higher resource grade samples to be processed in a subsequent campaign.
- Reject grades appear independent of head grade, so uranium recovery is anticipated to increase on the higher resource grade ore.

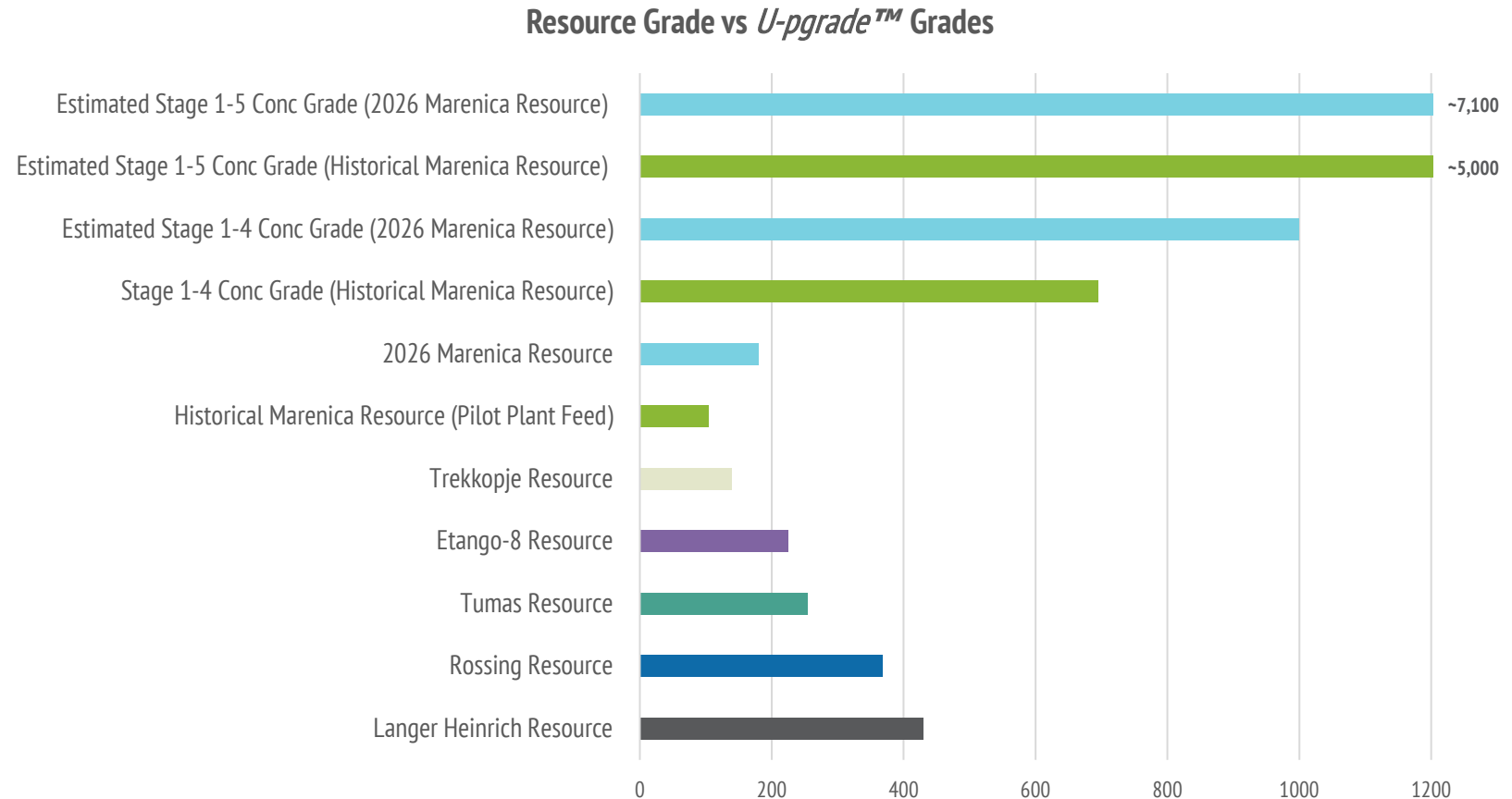


Note. Numbers may not add due to rounding

U-pgrade™ Pilot Plant Results

Lifts Marenica from 105 ppm to 695 ppm U₃O₈ across four stages

- Marenica's pilot feed grades 105 ppm U₃O₈, the lowest grade material in the peer group.
- Four stages of *U-pgrade™* lift it to 695 ppm U₃O₈, a **6.6x increase, against 1.6 - 2.2x** from conventional beneficiation.
- The result is a higher leach feed grade to peers whose ore starts two to four times richer.



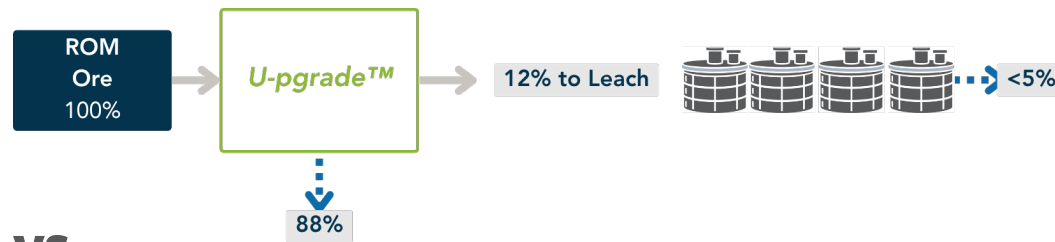
Sources: See EL8 Resource Table on Slide 18, DYL Mineral Resource And Ore Reserve JORC dated 10 December 2025, PDN ASX release dated 26 August 2026, "Annual Report", Rossing Sustainability Report 2025, Orano 2025 Annual Activity Report, BMN ASX release dated 6 December 2022, "Etango-8 Definitive-Feasibility Study", "Stage 1-5 2026 Marenica Resource Grade implied using the ~7.1x grade uplift ratio"

Same ROM Ore Feed, Significant Leach Volume Difference

U-pgrade™ versus Conventional

U-pgrade™

Four sequential rejection points. Stage 4 removes carbonate, enabling acid leaching.



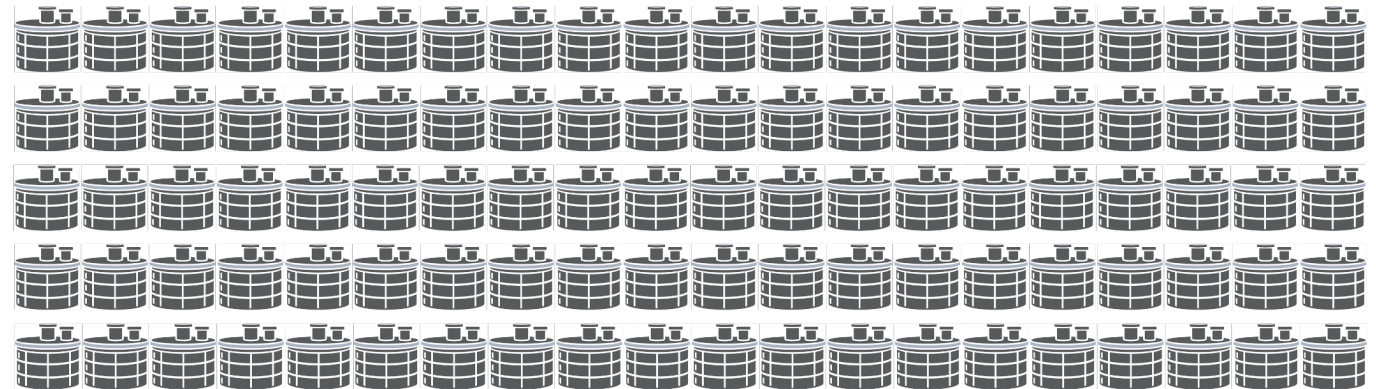
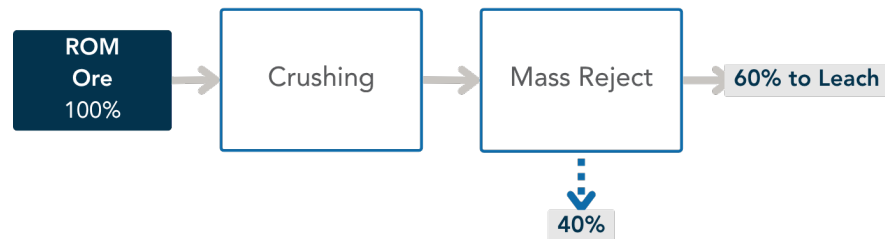
x4 Leach Tanks

To leach the equivalent original ore mass via *U-pgrade™* leach circuit

VS.

Conventional Calccrete Processing

Single rejection point. Coarse fraction discarded.



x100 Leach Tanks

To leach the equivalent original ore mass via a conventional leach circuit – assumes same capacity tanks for both circuits.

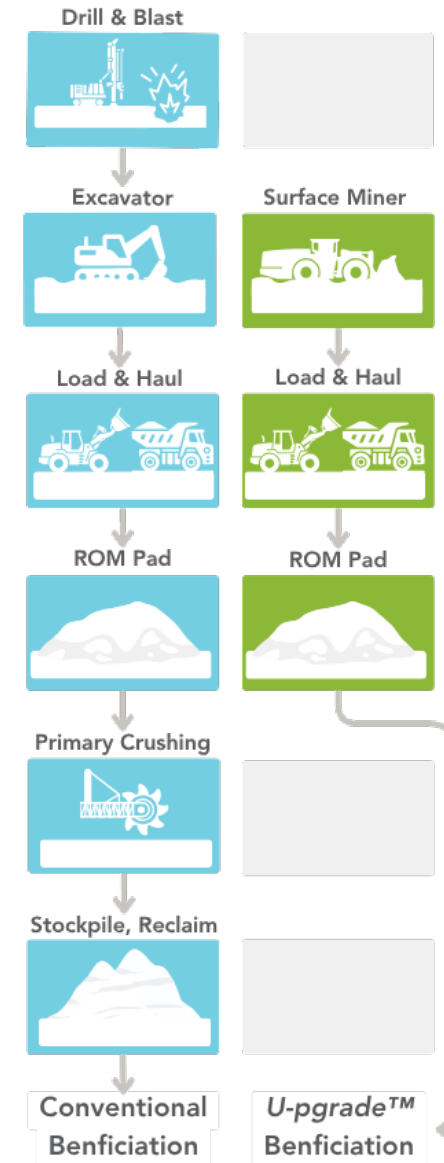
From Mine to Beneficiation

Elevate's simplified approach

- Use of surface miner at Marenica and Koppies produces ore that moves from the pit to the ROM pad directly into beneficiation.
- 50% of the Koppies resource sits within 7 m of surface and 95% within 17 m, supporting low strip ratio mining.
- Ore moves from the pit to the ROM pad and directly into beneficiation.
- Other Namibian calcrete deposits use drill/blast, primary crushing and a coarse stockpile with reclaim before beneficiation begins.

Other Namibian Calcrete Deposits

Drilling and blasting, crushing and stockpile reclaim.



Elevate – Marenica and Koppies

Surface miner, no drilling, blasting, crushing or stockpile reclaim.



Namibia

Tier-1 Uranium Jurisdiction

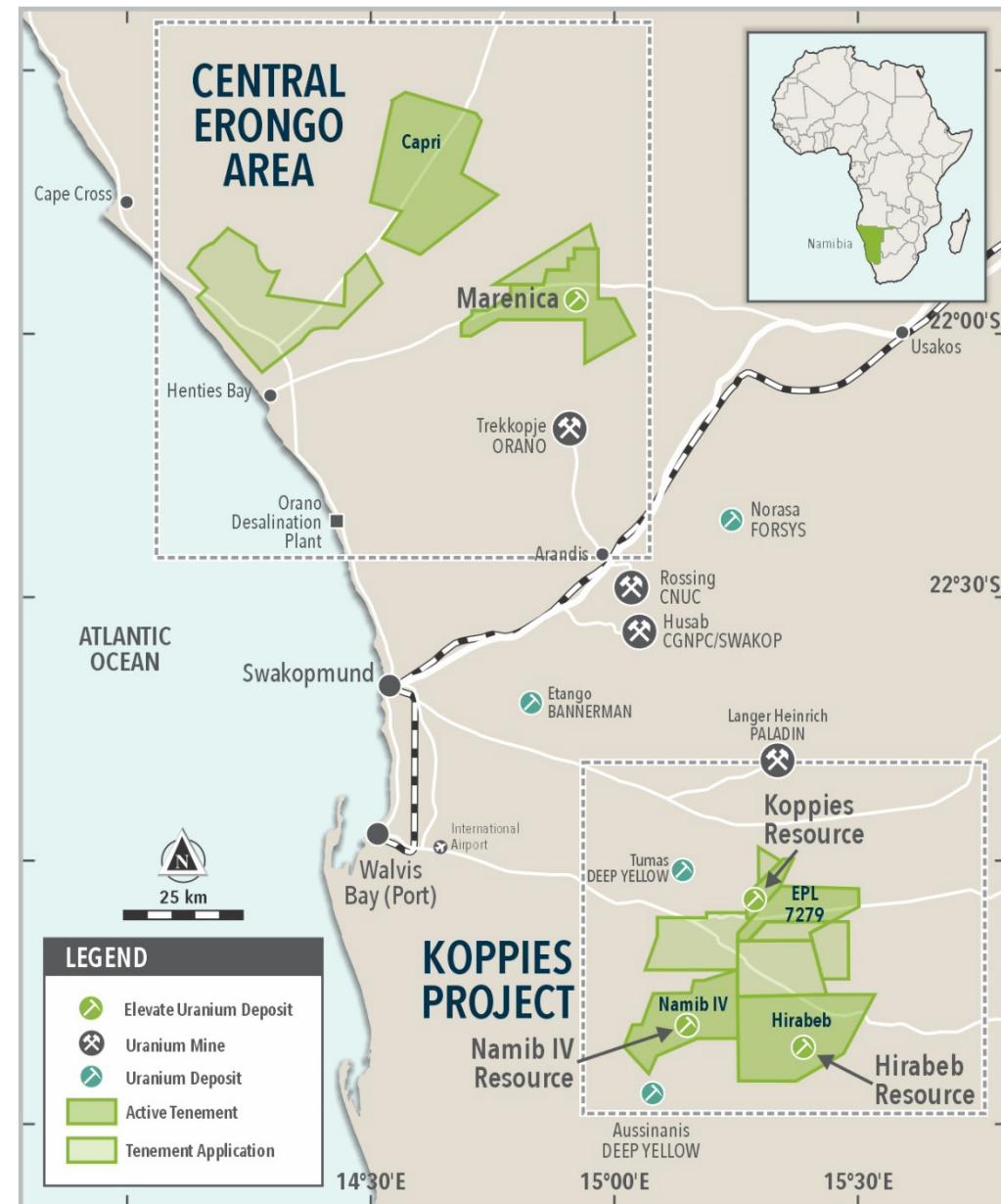
Proven Uranium Producing Jurisdiction

- Holds the fifth largest uranium reserves and third largest global producer, supplying 12% of global uranium in 2024.¹
- 50-year history of safe uranium production and export, with strong government and community support.
- Three major mines are already in production (Rossing, Husab and Langer Heinrich), two more are advancing (DYL, BMN) and Orano's Trekkopje Project is in C&M.
- High-quality, well-established infrastructure.

Technical and Cost Advantages

- Exploration ore type is near surface, typically, <20 m deep, ideal for low-strip ratio mining.
- Near-surface, calcrete hosted mineralisation ideally suited for processing by *U-pgrade*TM confirmed in continuous pilot plant operation, August 2026.

1. Source: World Nuclear Association Sept 2025

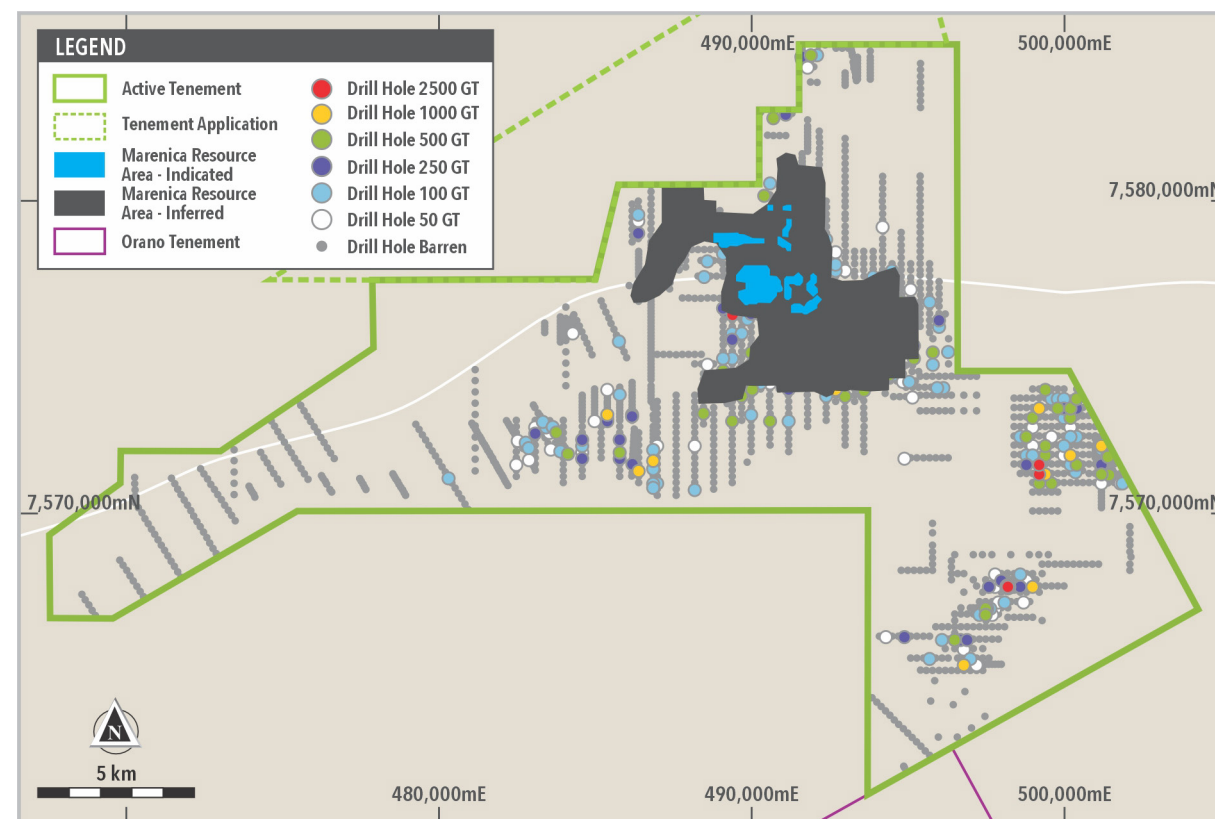




Marenica Uranium Project

Resource Growth and Development Potential

- Resource updated June 2026 with a grade of 180 ppm U_3O_8 .¹
- Updated JORC resource of 53 Mlb U_3O_8 ² (47.5 Mlb U_3O_8 Elevate's share following the move to 90% ownership in July 2026).
- Infill drill program to increase resource confidence level from JORC Inferred to Indicated underway to inform Studies.
- Marenica ore samples used to develop patented *U-pgrade*[™] beneficiation process in 2013.
- Successful *U-pgrade*[™] Pilot Plant results on Marenica ore released August 2026.



1. See EL8 announcement dated 10 June 2026

2. See Resource Table on Slide 21

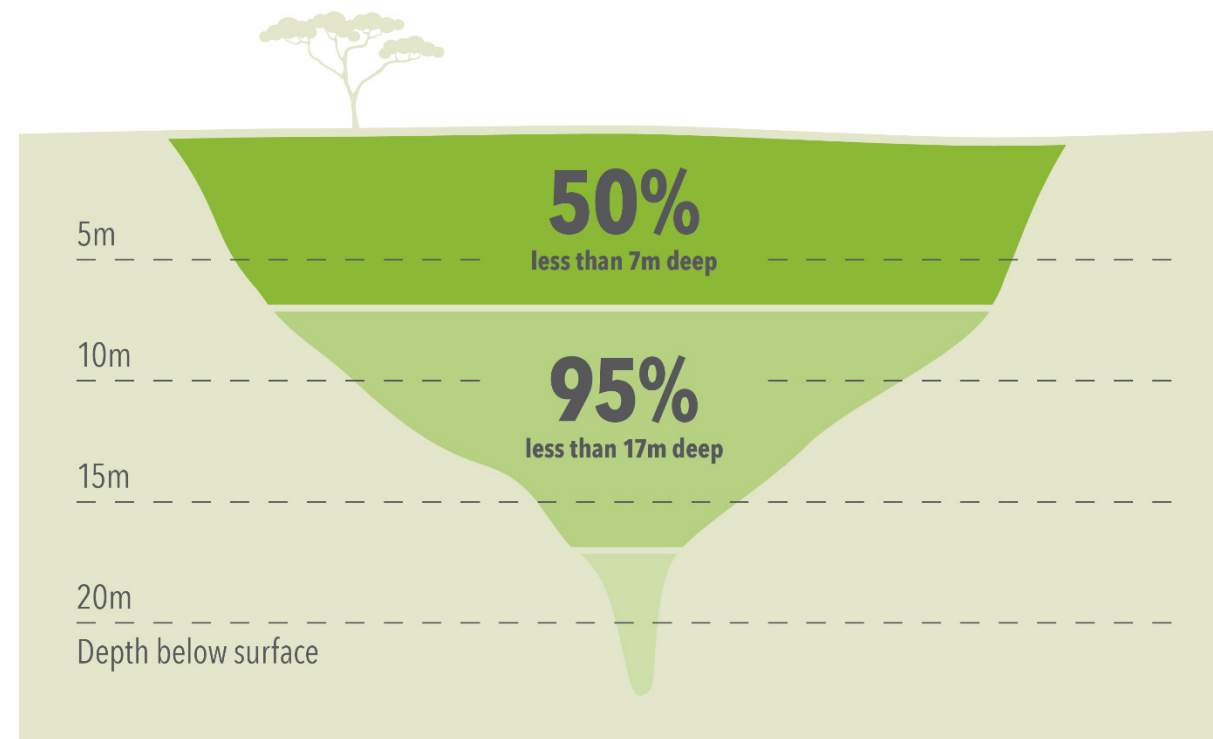


Koppies Mineral Resource

Shallow ore, low-cost potential

- Mineralisation starts from surface with 50% of the resource within 7 m of surface, and 95% within 17 m of surface.
- This depth profile supports the potential for low-cost, low-strip ratio mining.
- **Applying the *U-pgrade*™ Advantage**
 - Maximises ore recovery of high sulphate ore for process plant feed (*U-pgrade*™ includes top 3-4 m vs conventional processes excludes top 3-4 m).
 - Potential to provide further, substantial future cost reductions compared to similar-grade ore projects in Namibia.

Shallow Resource Depth





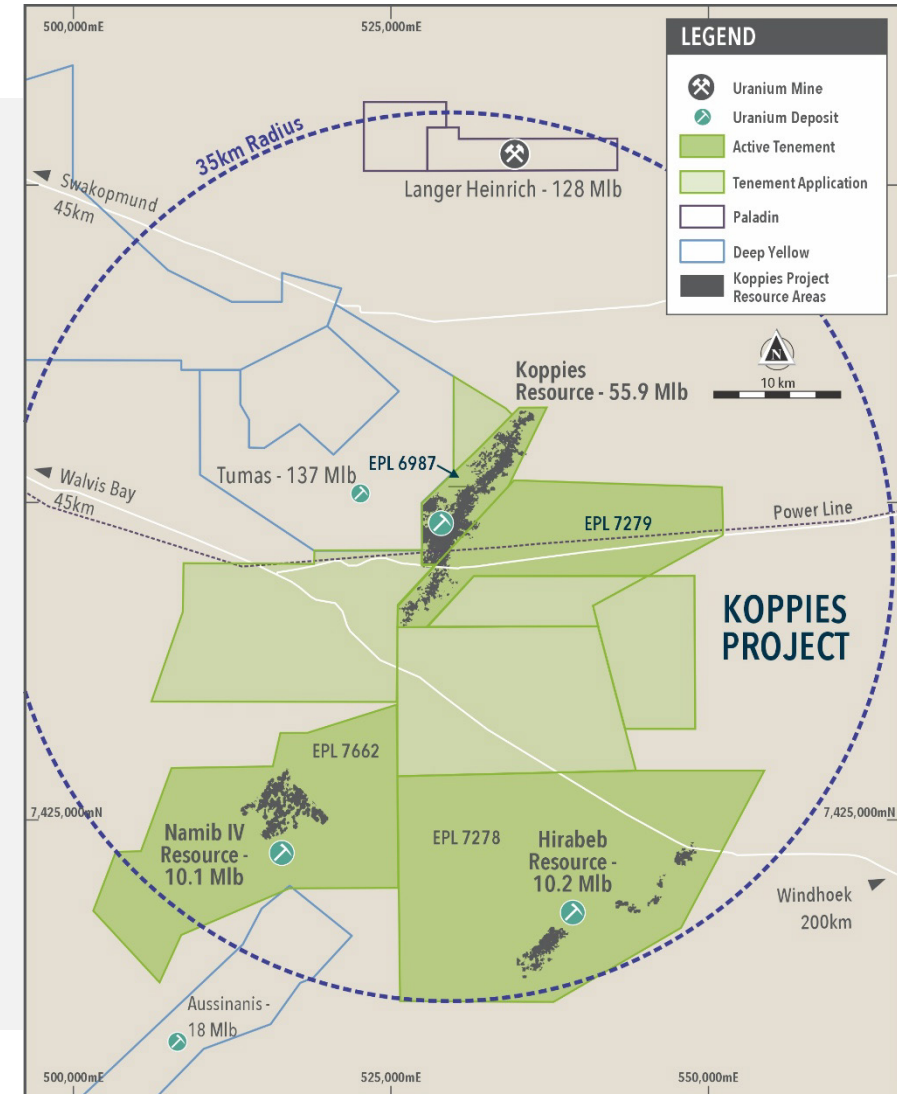
Koppies Uranium Project

Resource Size Suitable to Develop

- Total Koppies Uranium Project Resource stands at **76.2 Mlb**, comprising:¹
 - Koppies Resource of 56 Mlb U_3O_8 .
 - Hirabeb Resource of 10 Mlb U_3O_8 .
 - Namib IV Resource 10 Mlb U_3O_8 (announced April 2026)
- ~360 Mlb U_3O_8 of resources within a 50 km radius (85% of which is within 35 km).²
- Well serviced by existing infrastructure including powerline and well-maintained road passing through the tenement areas.
- Mineralisation from surface (50% of the resource within 7 m, and 95% within 17 m) - depth profile supports the potential for low-cost, low-strip ratio mining.
- Maximises ore recovery of high sulphate ore for process plant feed (*U-grade™* includes top 3-4 m vs conventional processes excludes top 3-4 m).

1. See JORC Resource Table on Slide 21.

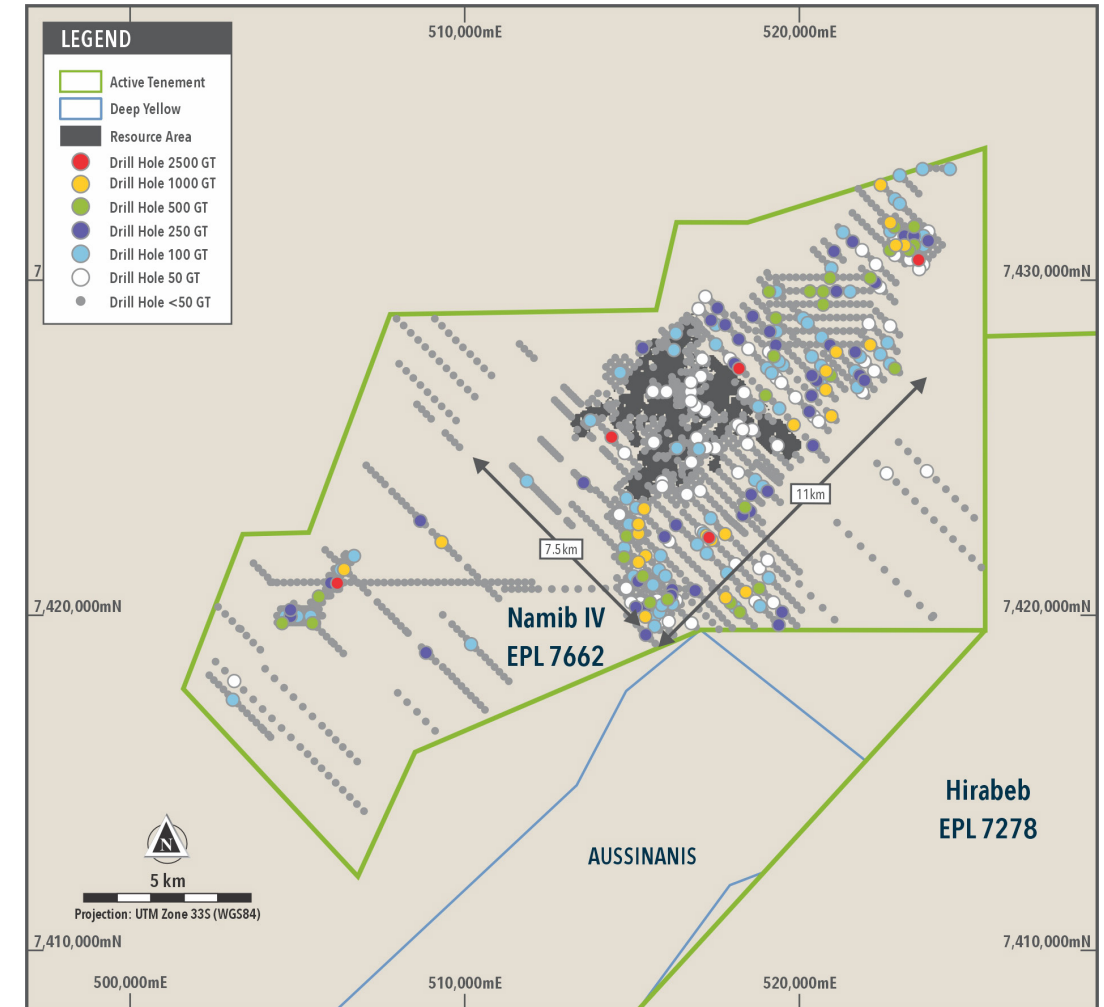
2. Deep Yellow Ltd data sourced from "Updated Ore Reserve Upgrades Tumas Project", 18 December 2024. Paladin Energy Ltd data sourced from "Annual General Meeting Presentation", 15 November 2023.





Namib IV Maiden Resource Significant Growth Potential

- 10.1 Mlb U_3O_8 Maiden JORC MRE¹ announced April 2026 - extending potential mine life or boosting future production rates at Koppies.
- 81% of the resource is hosted in basement schists and granites – a mineralisation style EL8 identified and systematically targeted, opening material exploration upside.
- Mineralisation is open to the northeast and to the south of the current resource area, with additional untested exploration targets on the Namib IV tenement.
- Located within the Koppies Project area, only 10 km from the Koppies resource.
- Notable Namib IV Intersections*
 - 3.0 m at 780 ppm U_3O_8 from 4.5 m (NIV1528)
 - 3.0 m at 577 ppm U_3O_8 from 8.0 m (NIV1546)
 - 4.5 m at 253 ppm U_3O_8 from 10.5 m (NIV1598)
 - 3.0 m at 284 ppm U_3O_8 from 8.0 m (NIV1606)



1. See JORC Resource Table on Slide 21.

* See EL8 announcement dated 15 April 2026 "Koppies Project resource base now 76.2 Mlb U_3O_8 "



Australia

57 Mlb Uranium Resources

Australia is the fourth largest uranium producer and largest resource base in the world.

100% Owned

- Angela (NT) - 31 Mlb at 1,310 ppm U_3O_8 .¹
- Napperby (NT) – 8.03 Mlb at 382 ppm U_3O_8 .¹
- Thatcher Soak (WA) - 11 Mlb at 425 ppm U_3O_8 .¹
- Minerva (NT) - High-grade uranium, 10 drill holes with grades in excess of 10,000 ppm or 1% U_3O_8 .
- Fitton (SA) - Thick, high-grade intersections including:
60 m @ 482 ppm U_3O_8 from 53 m inc 4 m @ 3,100 ppm U_3O_8 from 55 m²
- Entia (NT) - Favourable geology and regional structures, no systematic exploration to date.

Joint Venture Interests

- 43 Mlb U_3O_8 resources at Bigirlyi, Walbiri, and others (7.3 Mlb U_3O_8 Elevate's share).¹

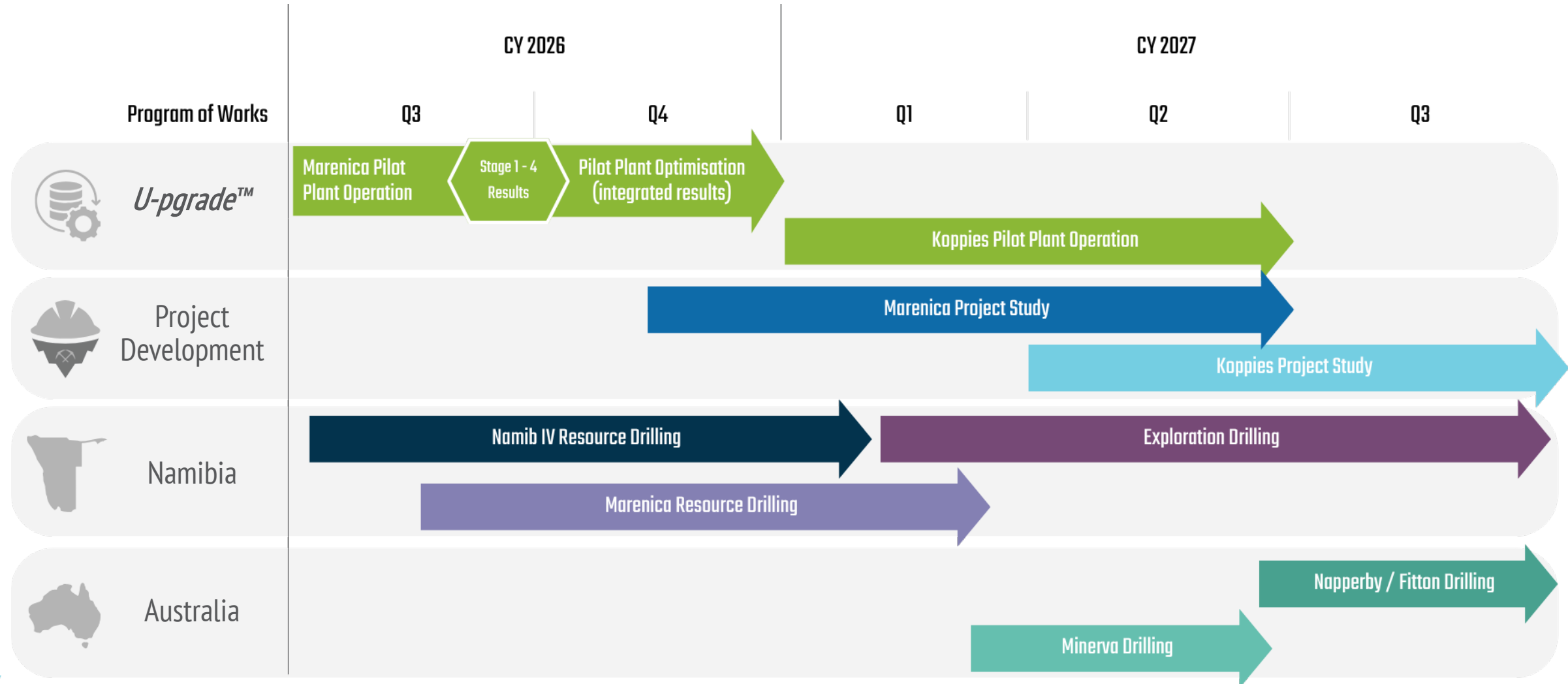
U-pgrade™ Testwork²

- Demonstrated to reduce Angela ore acid consumption by 80% (i.e. by removal of acid consumers).
- Demonstrated effective on ore sample from Napperby.



Strong News flow and Value Catalysts

Delivering on our development initiatives and unlocking future value



Invest in a Near-Term Uranium Developer

Actively progressing our development plans to supply uranium for carbon free energy



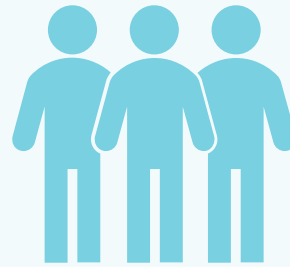
181 Mlb Global Resource

Premier assets in tier-1 jurisdictions; Namibia & Australia.



Industry-Leading Cost Profile

Stage 1-4 results validate *U-grade™* on Marenica ore at pilot scale.



Strong Financial Position

~\$29 M Cash, Nil debt and strong institutional investor support.



Portfolio Growth Potential

Pipeline of assets with growth and scale opportunities.



Positioned for Success

Capitalising on shortage of supply and increasing global energy needs.



Murray Hill | Managing Director / CEO

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JORC Resource Table

Deposit	Category	Cut-off (ppm U ₃ O ₈)	Total Resource			Elevate Share				
			Tonnes (M)	U ₃ O ₈ (ppm)	U ₃ O ₈ (Mlb)	Elevate Holding	Tonnes (M)	U ₃ O ₈ (ppm)	U ₃ O ₈ (Mlb)	
Namibia										
Koppies Project										
Koppies	JORC 2012	Indicated	100	98.0	200	43.6	100%	98.0	200	43.6
	JORC 2012	Inferred	100	35.4	160	12.3	100%	35.4	160	12.3
Hirabeb	JORC 2012	Inferred	100	23.3	200	10.2	100%	23.3	200	10.2
Namib IV	JORC 2012	Inferred	100	29.5	155	10.1	100%	29.5	155	10.1
Koppies Project Total	JORC 2012		100	186.2	186	76.2	100%	186.2	186	76.2
Marenica	JORC 2012	Indicated	100	16.8	205	7.5	90%	15.1	205	6.8
	JORC 2012	Inferred	100	117.7	175	45.3	90%	105.9	175	40.8
Marenica Project Total	JORC 2012		100	134.5	180	52.8	90%	121.1	180	47.5
Namibia Total		Indicated		114.8	202	51.1		113.1	202	50.4
		Inferred		205.9	172	77.9		194.1	172	73.4
Namibia Total				320.7	183	129.0		307.3	183	123.7
Australia - 100% Holding										
Angela	JORC 2012	Inferred	300	10.7	1,310	30.8	100%	10.7	1,310	30.8
Napperby	JORC 2012	Inferred	200	9.5	382	8.0	100%	9.5	382	8.0
Thatcher Soak	JORC 2012	Inferred	150	11.6	425	10.9	100%	11.6	425	10.9
100% Held Resource Total				31.8	710	49.7	100%	31.8	710	49.7
Australia - Joint Venture Holding										
Biglryi Deposit										
		Measured	500	1.7	1,300	4.9	20.87%	0.4	1,300	1.0
		Indicated	500	3.8	1,410	11.7	20.87%	0.8	1,410	2.4
		Inferred	500	2.5	1,340	7.4	20.87%	0.5	1,340	1.5
Biglryi Total	JORC 2012	Total	500	7.9	1,370	23.9	20.87%	1.66	1,370	4.99
Walbiri Joint Venture										
Joint Venture		Inferred	200	5.1	636	7.1	22.88%	1.16	636	1.63
100% EME		Inferred	200	5.9	646	8.4				
Walbiri Total	JORC 2012	Total	200	11.0	641	15.5				
Biglryi Joint Venture										
Sundberg	JORC 2012	Inferred	200	1.01	259	0.57	20.87%	0.21	259	0.12
Hill One Joint Venture	JORC 2012	Inferred	200	0.08	208	0.00	20.87%	0.02	208	0.00
Hill One EME	JORC 2012	Inferred	200	0.49	321	0.35				
Karins	JORC 2012	Inferred	200	1.24	556	1.52	20.87%	0.26	556	0.32
Malawiri Joint Venture	JORC 2012	Inferred	100	0.42	1,288	1.20	23.97%	0.10	1,288	0.29
Joint Venture Resource Total				22.2	884	43.1		3.41	980	7.34
		Measured						0.4	1,300	1.0
		Indicated						0.8	1,410	2.4
		Inferred						34.1	714	53.6
Australia Total				54.0	781	92.8		35.2	736	57.0
TOTAL								342.5	240	180.7



Disclaimer & CP's Statement

Disclaimer:

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Koppies Uranium Project:

The Company confirms that the Mineral Resource Estimates for the Koppies and Hirabeb deposits have not changed since the annual review disclosed in the 2025 Annual Report. The Company is not aware of any new information, or data, that effects the information as disclosed in the as disclosed in the report referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed. The Company confirms that the Mineral Resource Estimate for the Namib IV deposit has been updated in the ASX announcement titled "Koppies Project resource base increased to 76.2 Mlb U3O8" dated 15 April 2026.

Marenica Uranium Project:

The Company confirms that the Mineral Resource Estimate for Marenica has been updated in the ASX announcement titled "Marenica Resource Increases 31% as Pre-Development Programs Advance " dated 10 June 2026.

Australian Uranium Projects:

The Company confirms that the Mineral Resource Estimates for Angela, Thatcher Soak, Bigryli, Sundberg, Hill One, Karins, Walbiri and Malawiri have not changed since the annual review disclosed in the 2025 Annual Report. The Company is not aware of any new information, or data, that effects the information as disclosed in the report referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

Napperby Uranium Project:

The Company confirms that the Mineral Resource Estimate for Napperby has not changed since the since the ASX announcement titled "Acquisition of Napperby Uranium Project and High-Grade Exploration Projects" dated 23 December 2025. The Company is not aware of any new information, or data, that effects the information as disclosed in the as disclosed in the report referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.



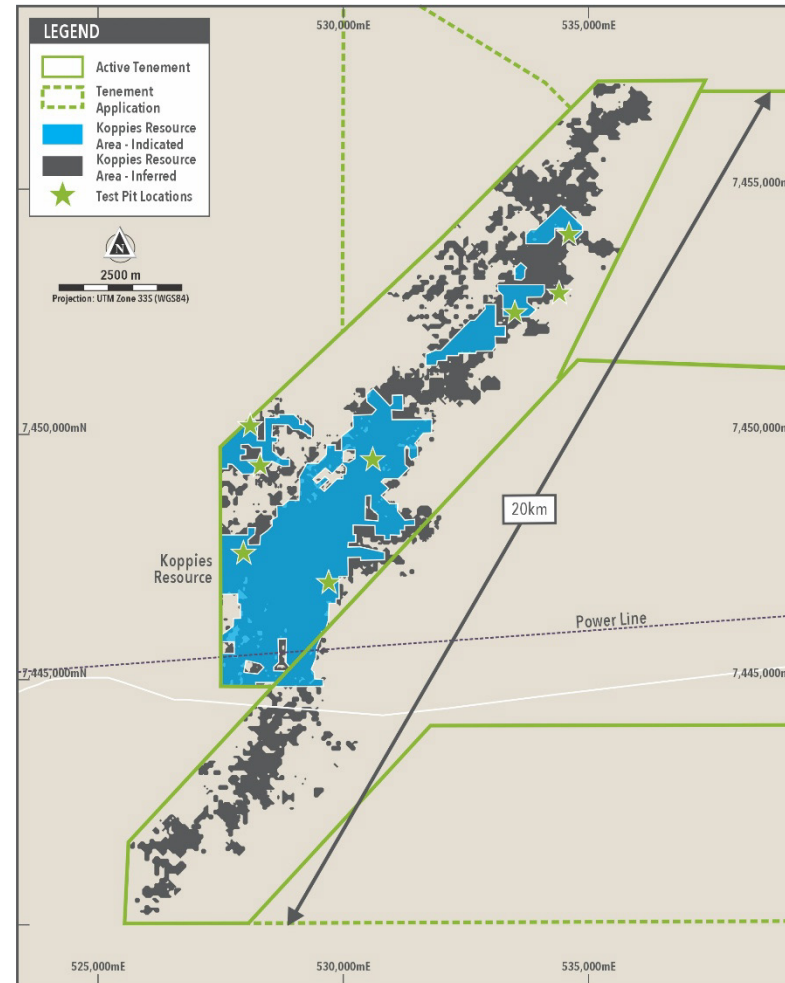
Koppies Resource

Large uranium resource at pre-development stage

- October 2024 JORC total resource of 56 Mlb U_3O_8 .

Koppies Resource	Mlb (U_3O_8)	%
Indicated	43.6	78%
Inferred	12.3	22%
Total	55.9	100%

- Koppies Resource has an aggregate length of 20 km.
- Access to existing power line and road that pass through project area.



See Resource Table on Slide 21



Hirabeb Deposit

Adding uranium resources to the Koppies project

- October 2024 Maiden Inferred Resource of 10.2 Mlb U_3O_8 .¹
- Located within the Koppies Project area, in close proximity to the Koppies resource.
- Recent drilling intersected mineralisation northwest of current resource, confirming it remains open in multiple directions with drilling continuing.²
- Notable Hirabeb extension drilling intersections outside resource area:²
 - 1.5 m at 753 ppm U_3O_8 from 3 m (HIR1861)
 - 8 m at 367 ppm U_3O_8 from 2 m (HIR1863)
 - 0.5 m at 380 ppm U_3O_8 from surface (HIR1930)



1. See Resource Table on Slide 21

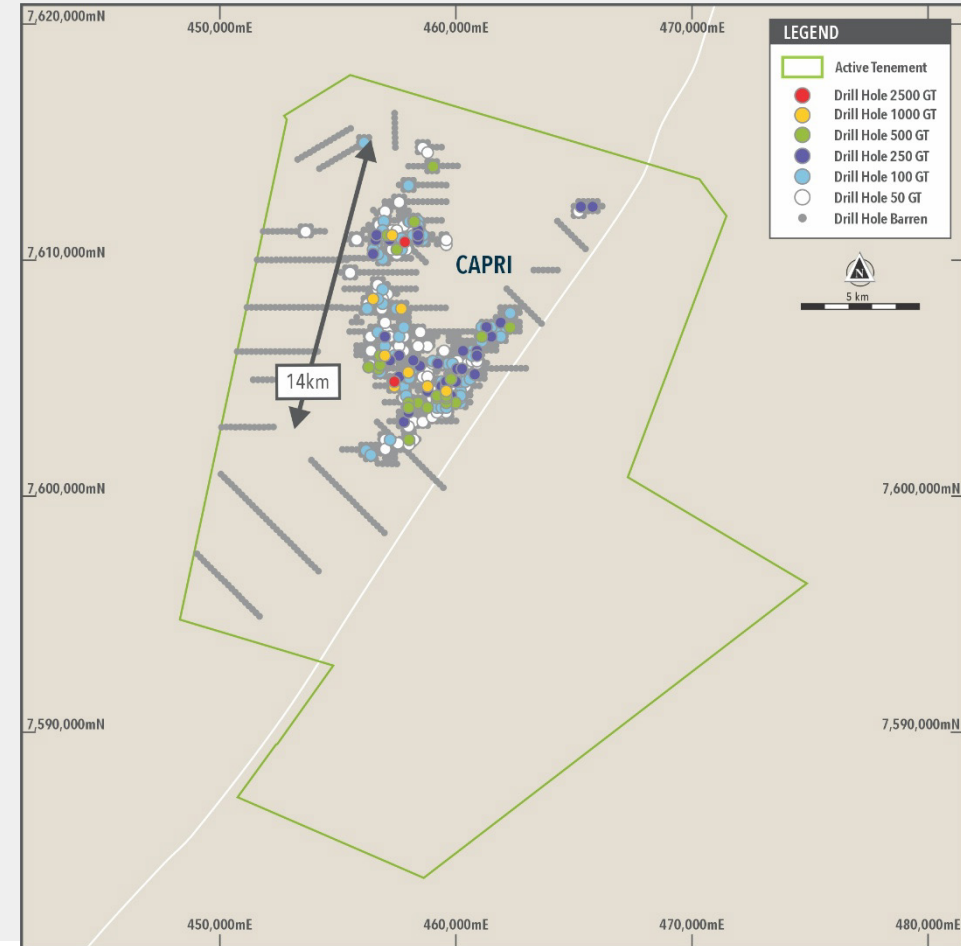
2. See EL8 announcement dated 25th April 2025 "Quarterly Activities Report - March 2025"



Capri Uranium Project

Strategic resource position with exploration potential

- 16 km of mineralisation identified only 35 km from Marenica.
- Drilling completed during Q1 CY2024 tested extensions to the mineralised envelope.
- Notable intersections included:
 - 3.5 m @ 438 ppm U_3O_8 from surface (CAP0103)
 - 4.5 m @ 942 ppm U_3O_8 from 7.5 m (CAP0154)
 - 3.0 m @ 544 ppm U_3O_8 from 8.5 m (CAP1477)
- Maiden resource drilling planned for early 2026.



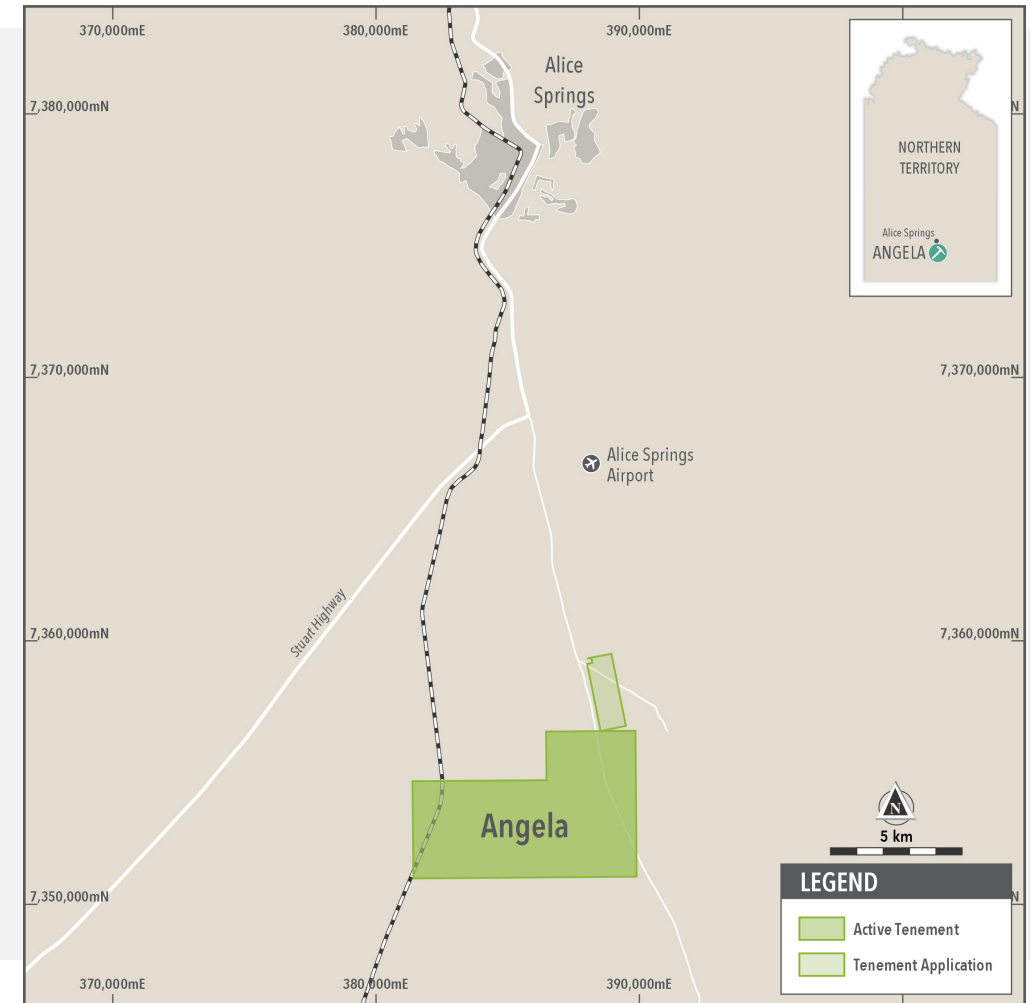
See EL8 ASX Announcement dated 30th April 2025



Angela Uranium Project

High Grade Resource in Tier-1 Jurisdiction

- JORC Resource 31 Mlb U_3O_8 at 1,310 ppm U_3O_8 ¹ located in uranium-friendly Northern Territory (NT).
- Drilling completed in early 2026 returned mineralised intersections corresponding with the historical mineral resource wireframes, including³:
 - 2.3 m @ 508 ppm U_3O_8 , including 0.4 m @ 1,363 ppm U_3O_8
 - 1.4 m @ 1,421 ppm U_3O_8 , including 0.6 m @ 2,884 ppm U_3O_8
 - 1.2 m @ 1,449 ppm U_3O_8 , including 0.5 m @ 2,974 ppm U_3O_8
- Program improved the understanding of the seismic to oxidation boundary relationship.
- Seismic remains a valid targeting tool and providing a framework for future activities.
- ***U-pgrade™* Amenability:** Testwork on Angela ore demonstrated a potential ~80% reduction in acid consumption.²

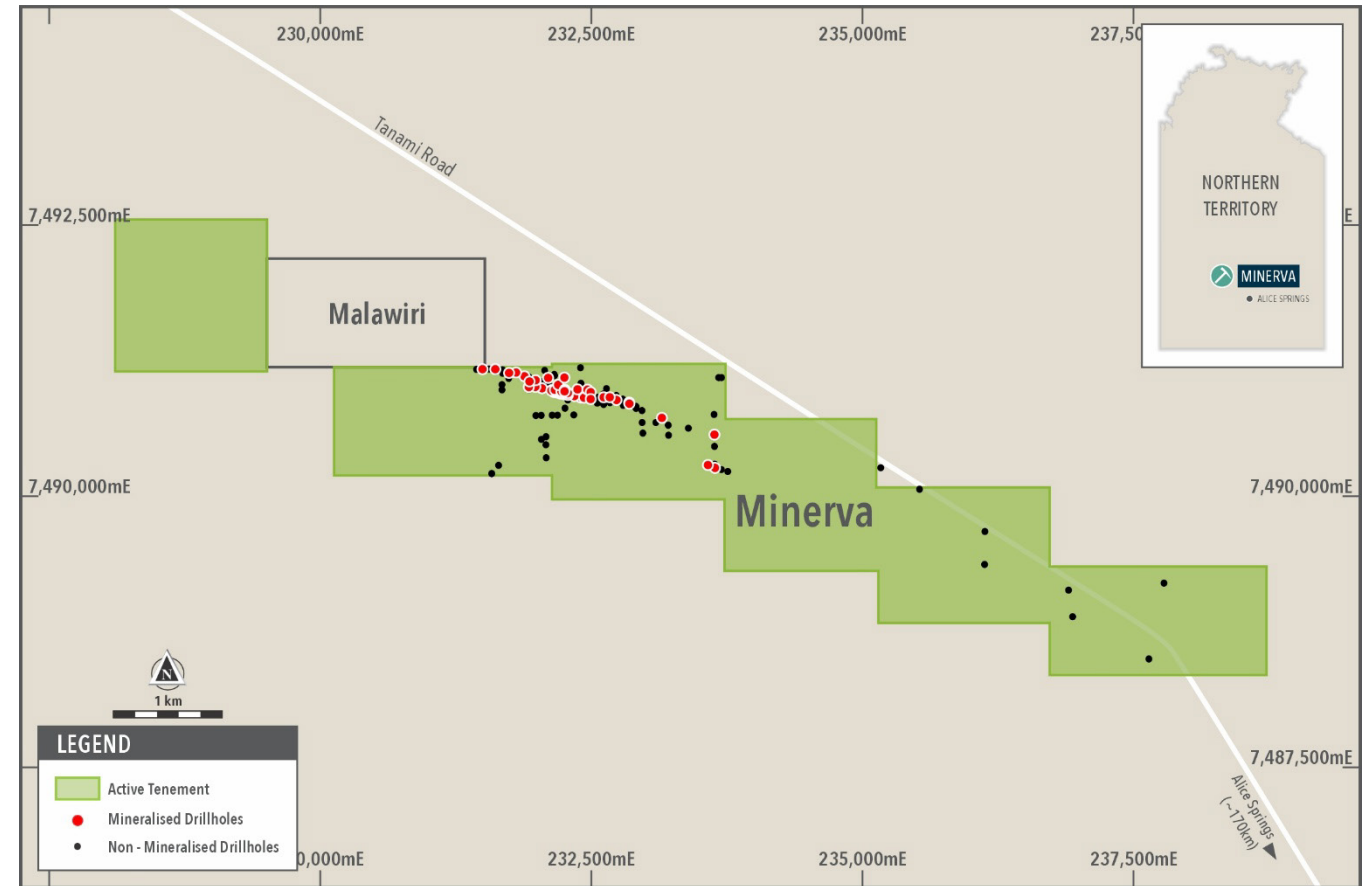




Minerva Prospect

High-grade prospect with immediate targets

- Located in the uranium rich Ngalia Basin ~ 170 km NW of Alice Springs, Northern Territory.
- Data review identified 49 mineralised drill holes with sample uranium grades +250 ppm U_3O_8 .
- 10 drill holes with sample grades +10,000 ppm or 1.0% U_3O_8 .
- Uranium mineralisation identified over a 2,400 m strike length.
- Drilling to follow-up high-grade mineralised intercepts and determine geological structures to guide further exploration.



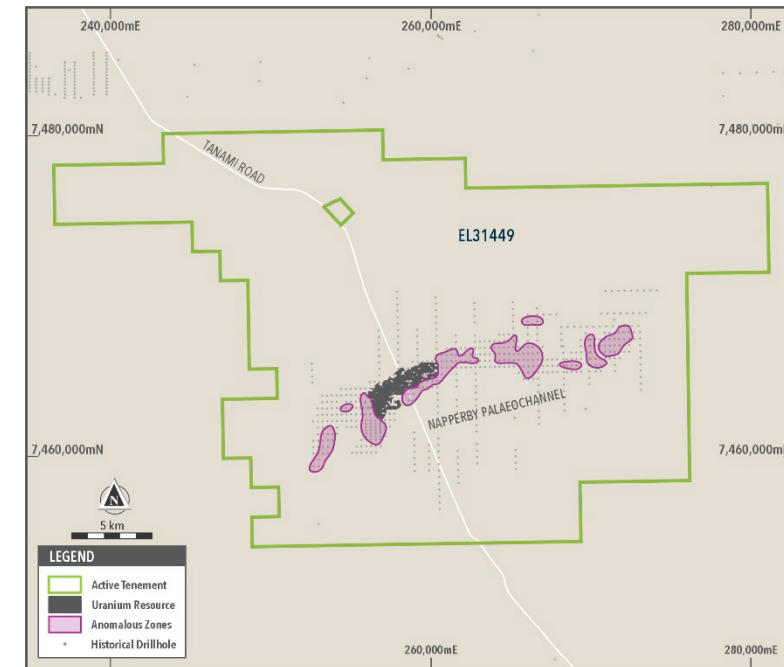
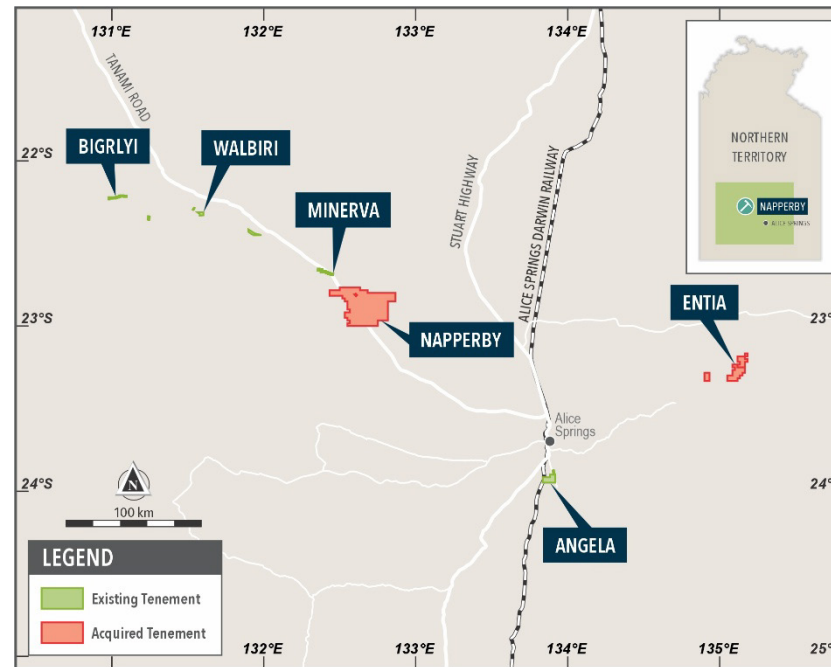
* See EL8 announcement dated 8th May 2020 (previously Marenica Energy Ltd)



Napperby Uranium Project

Immediate Exploration Targets in Tier-1 Jurisdiction

- JORC Resource 9.54 Mt @ 382 ppm U_3O_8 containing 8.03 Mlb U_3O_8 (at 200 ppm cut-off).¹
- Located ~150 km NW of Alice Springs and 25 km from EL8's Minerva Project, along the sealed Tanami Road in uranium-friendly Northern Territory.
- Resource has ~4 km strike length with shallow mineralisation (<3 - 8 m of surface).
- Situated within a broad envelope of anomalism defined by wide spaced, historical drilling offering opportunity for possible resource extensions.²
- ***U-pgrade™* Amenability:** ore samples from Napperby tested by EL8 in 2013, confirming application of *U-pgrade™* to add value.²



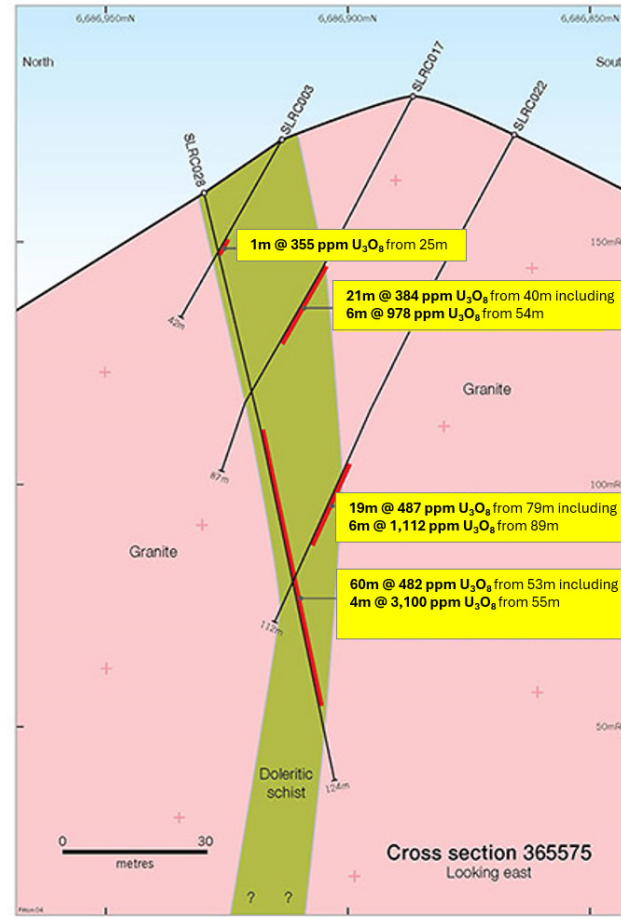


Fitton Prospect

High-grade prospect with immediate targets

- Located in the Flinders Ranges of SA, ~500km N of Adelaide in a proven uranium province.
- <25km from the Beverley and Four Mile Uranium Mines.
- Historical drilling returned thick, high-grade intersections including:¹
 - 21 m @ 384 ppm U_3O_8 from 40 m inc 6 m @ 978 ppm U_3O_8 from 54 m (SLRC017)
 - 19 m @ 487 ppm U_3O_8 from 79 m inc 6 m @ 1,112 ppm U_3O_8 from 89 m (SLRC022)
 - 60 m @ 482 ppm U_3O_8 from 53 m inc 4 m @ 3,100 ppm U_3O_8 from 55 m (SLRC028)
- Mineralised structure traced over 1 km in strike, with potential repetitions representing further exploration targets.
- Limited systematic exploration, with targets outside of existing drilling yet to be tested.

1. See EL8 announcement dated 23rd December 2025



Uranium's Current and Future Demand

Securing reliable baseload carbon free energy



Global electricity demand is projected to increase by more than 50% by 2040, driven by decarbonisation and electrification.



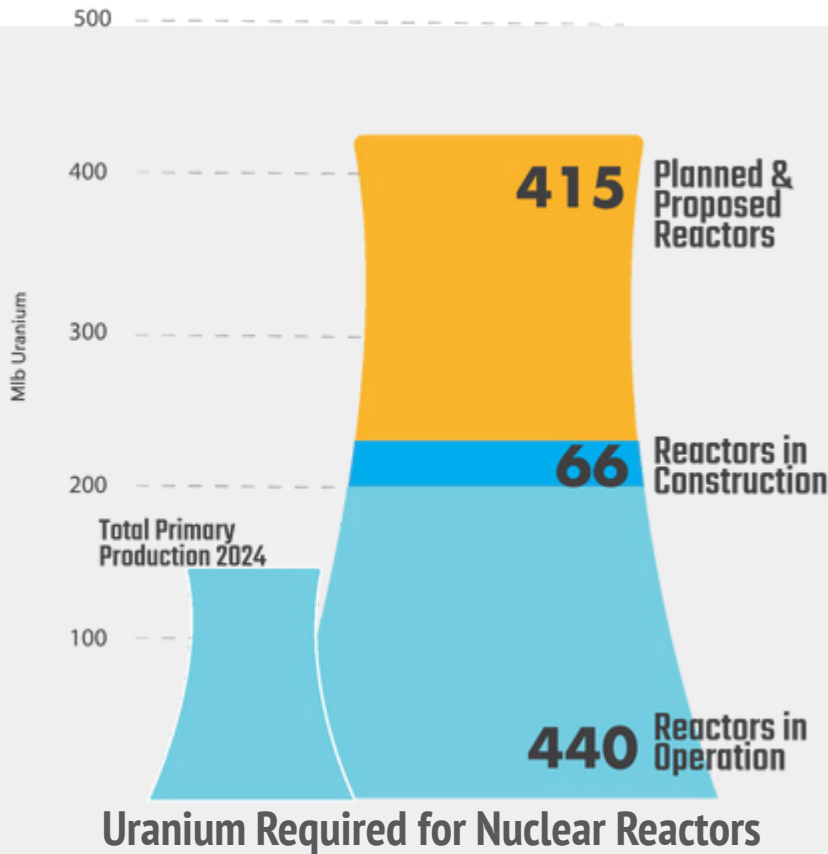
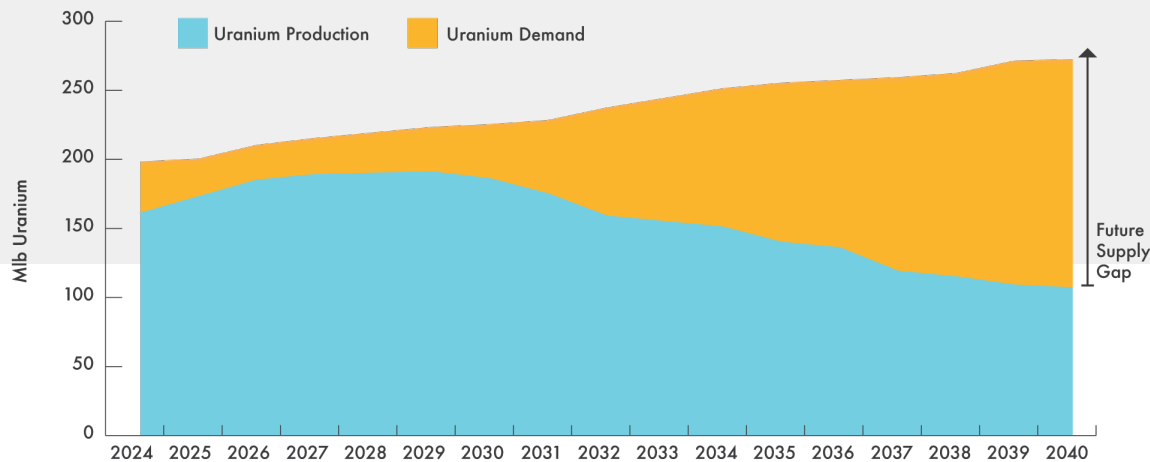
Nuclear is central to the clean energy transition providing reliable baseload carbon free energy.



Nuclear provides 10% world's electricity and is forecast to increase to meet electricity demand and decarbonisation targets.



Supply/demand imbalance and the urgency to secure uranium supplies are driving up uranium prices.



Source: World Nuclear Association 2023, Sprott Asset Management 2023