ACN 001 666 600

HALF-YEAR FINANCIAL REPORT 31 December 2022

Half-Year Financial Report – 31 December 2022

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Half-Year Financial Report – 31 December 2022

Corporate Information

DIRECTORS

A Bantock
(Independent Non-executive Chairman)
M Hill
(Managing Director and CEO)
S Mann
(Independent Non-executive Director)

AUDITOR

Rothsay Audit & Assurance Pty Ltd Level 1, Lincoln House 4 Ventnor Ave West Perth WA 6005 Tel: +61 8 9486 7094

COMPANY SECRETARY

S McBride (CFO and Company Secretary)

STOCK EXCHANGES

Australian Securities Exchange – EL8 Namibian Stock Exchange – EL8 OTCQX Market – ELVUF

REGISTERED OFFICE

Suite 2 5 Ord Street West Perth WA 6005 Tel: 61 8 6555 1816

SHARE REGISTRY

Advanced Share Registry Services 110 Stirling Highway Nedlands WA 6009 Tel: 61 8 9389 8033 Fax: 61 8 6370 4203

BUSINESS OFFICE

Suite 2 5 Ord Street West Perth WA 6005 Tel: 61 8 6555 1816

WEB SITE

www.elevateuranium.com.au

Directors' Report

Your Directors submit their report together with the consolidated financial report of Elevate Uranium Ltd ("Elevate Uranium" or "the Company") and entities it controlled ("the consolidated entity") at the end of, or during the half-year ended 31 December 2022.

Directors

The Directors of the Company during or since the end of the half-year, unless otherwise stated, are:

Name

Andrew Bantock Independent Non-Executive Chairman

Murray Hill Managing Director and CEO

Stephen Mann Independent Non-Executive Director

Principal activities

The principal activities of the Group during the course of the financial year were to create value through exploration and evaluation of its mineral tenements in Namibia and Australia and enhance that value through the potential application of the Company's patented $\textit{U-pgrade}^{\intercal}$ uranium beneficiation process to those mineral tenements.

Operating and Financial Review

Result of Operations

The loss from ordinary activities of the Group for the half-year ended 31 December 2022 attributable to members was \$4,849,588 (31 December 2021 – \$2,993,006).

Review of Activities

During the period the Company continued exploration and evaluation activities on its tenement holdings in Namibia and Australia. In Namibia, the Company has a large tenement position in the globally recognised Erongo uranium region of Namibia, which includes its uranium exploration projects called Koppies, Hirabeb, Namib IV and Capri; and an inferred uranium resource of 20.3 million pounds U₃O₈ at Koppies and an inferred uranium resource of 61 million pounds U₃O₈ at its Marenica Uranium Project. In Australia, the Company continued evaluation of the Angela, Minerva and Oobagooma uranium project areas and funded uranium exploration on joint venture holdings in the Bigrlyi, Malawiri and Walbiri joint ventures, which combined contain 48 Mlbs of U₃O₈ uranium resources. The Company continued to evaluate application **U-pgrade™** beneficiation process on its portfolio of tenements and projects.

In particular, the Koppies Project in Namibia was the main focus of exploration activities during the Half Year. In May 2022, the Company announced an initial JORC (2012) Inferred Mineral Resource Estimate of 20.3 million pounds eU_3O_8 at Koppies 1 and Koppies 2. During the half year the Company discovered Koppies 3 to the north east of Koppies 2 and subsequently Koppies 4 to the south of Koppies 2.

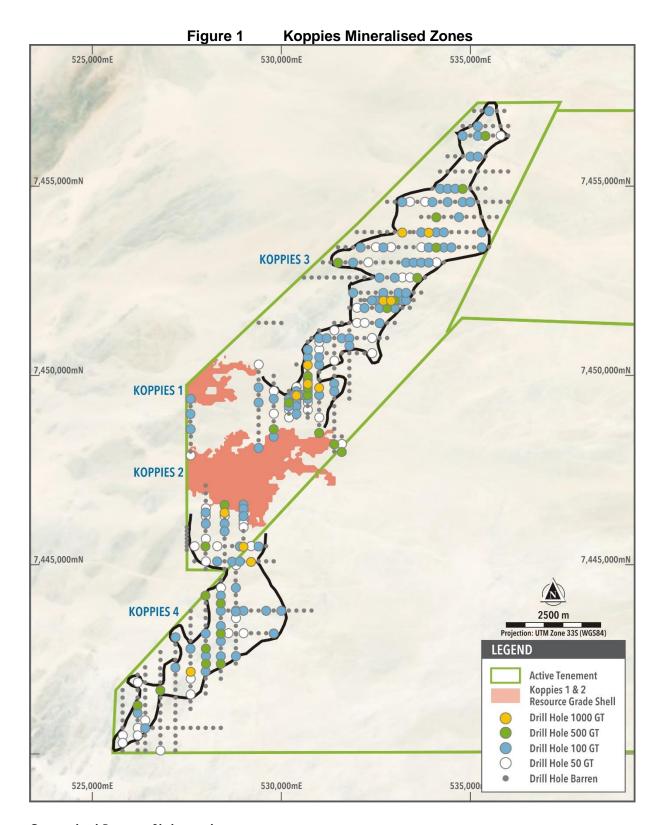
Later in the Half Year, drilling to the south of Koppies 2 identified mineralisation that extended Koppies 2 to the south and connected with Koppies 4. In addition, as a result of drilling to the north of Koppies 2, the Company now considers that Koppies 1 connects to Koppies 2.

Following these drilling programs completed during the Half Year, the Company has concluded that it is now most likely that Koppies 1, 2, 3 and 4 are all connected, for an aggregated length of 20 kilometres of mineralised zone.

Figure 1 on the next page presents the Koppies 3 mineralised envelope shown as a black polygon in the northeast, while the representation of the Koppies 2 extension and Koppies 4 mineralised envelopes is shown as a black polygon in the southwest section of Figure 1.

The discovery of large, mineralised areas at Koppies 3, Koppies 4 and to the south of Koppies 2; indicates significant potential for expansion of the Koppies JORC Mineral Resource.

Directors' Report



Competent Persons Statement

The Company confirms that the Mineral Resource Estimates referred to in this Review of Activities have not changed since the annual review as disclosed in the 2022 Annual Report. The Company is not aware of any new information, or data, that effects the information in the 2022 Annual Report and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

Directors' Report

Significant changes in the state of affairs

There were no significant changes in the state of affairs of the consolidated entity during the financial half-year.

Lead Auditor's Independence Declaration under Section 307C of the Corporations Act 2001

The lead auditor's independence declaration is set out on the next page and forms part of the Directors' Report for the half-year ended 31 December 2022.

Signed in accordance with a resolution of the directors.

Andrew Bantock

Chairman

Dated at Perth this 14th day of March 2023



AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION 307C OF THE CORPORATIONS ACT 2001

As lead auditor of the review of Elevate Uranium Limited for the half-year ended 31 December 2022, I declare that, to the best of my knowledge and belief, there have been:

- no contraventions of the auditor independence requirements of the *Corporations Act* 2001 in relation to the review; and
- no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Elevate Uranium Limited and the entities it controlled during the half-year.

Rothsay Audit & Assurance Pty Ltd

Graham Webb Director

14 March 2023



Directors' Declaration

The Directors of Elevate Uranium Ltd declare that in their opinion:

- a) the financial statements and notes, set out on pages 8 to 19, are in accordance with the Corporations Act 2001, including:
 - (i) giving a true and fair view of the consolidated entity's financial position as at 31 December 2022 and of its performance, as represented by the results of its operations and cash flows for the half-year ended on that date; and
 - (ii) complying with Australian Accounting Standard AASB 134 "Interim Financial Reporting", the Corporations Regulations 2001 and other mandatory professional reporting requirements; and
- (b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of the Directors made pursuant to section 303(5)(a) of the Corporations Act 2001.

On behalf of the directors

Andrew Bantock

Chairman

Dated at Perth this 14th day of March 2023

Consolidated Statement of Profit or Loss and Other Comprehensive Income For the half-year ended 31 December 2022

	Note	31 December 2022 \$	31 December 2021 \$
Revenue			
Interest income	3	59,216	1,215
Other income	3	-	758
		59,216	1,973
Expenses			
Exploration and evaluation expenses		2,120,669	1,334,030
Impairment of capitalised exploration and			
evaluation expenses		461,397	-
Employee expenses		509,402	449,419
Foreign exchange loss		27,288	9,257
Share Based Payments		1,191,838	815,634
Administration expenses		523,845	342,036
Depreciation expense		70,210	40,470
Finance expense		4,155	4,133
Total expenses		4,908,804	2,994,979
Loss before income tax expense		(4,849,588)	(2,993,006)
Income tax expense			
Loss after income tax		(4,849,588)	(2,993,006)
Other comprehensive income			<u>-</u>
Total other comprehensive income			
Total comprehensive income	·	(4,849,588)	(2,993,006)

Earnings per share

Basic and diluted loss per share (cents per share) (1.76) (1.27)

The consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.

Consolidated Statement of Financial Position As at 31 December 2022

Current Assets	Note	31 December 2022 \$	30 June 2022 \$
Cash and cash equivalents Trade and other receivables	4	12,473,111 169,048	15,811,013 84,208
Total Current Assets		12,642,159	15,895,221
Non-Current Assets Plant & equipment Right-of-use assets Tenement acquisition costs	5 6	113,510 134,219 2,684,488	119,543 170,838 3,145,885
Total Non-Current Assets		2,932,217	3,436,266
Total Assets		15,574,376	19,331,487
Current Liabilities Trade and other payables Lease liabilities Employee benefits	7	399,735 67,443 197,728	460,410 70,044 145,016
Non-Current Liabilities Lease liabilities Employee benefits	8	74,336	675,470 107,228 55,896
Total Non-Current Liabilities		74,336	163,124
Total Liabilities		739,242	838,594
Net Assets		14,835,134	18,492,893
Equity Contributed equity Reserves Accumulated losses Total Equity	9 10	77,963,953 2,336,949 (65,465,768) 14,835,134	77,963,962 1,145,111 (60,616,180) 18,492,893

The consolidated statement of financial position should be read in conjunction with the accompanying notes.

Consolidated Statement of Cash Flows For the half-year ended at 31 December 2022

	31 December 2022 \$	31 December 2021 \$
Cash flows from operating activities		
Payments to suppliers and employees Payments for exploration expenditure Interest received	(735,354) (2,559,066) 43,898	(796,172) (1,367,534) 1,215
Net cash used in operating activities	(3,250,522)	(2,162,491)
Cash flows from investing activities		
Payments for plant and equipment Payments for rental deposits	(30,827)	(78,848) (13,407)
Net cash used in investing activities	(30,827)	(92,255)
Cash flows from financing activities		
Proceeds from issue of equity securities Expenses from issue of equity securities Repayment of lease liabilities	- - (38,580)	12,806,296 (799,471) (36,008)
Net cash provided by financing activities	(38,580)	11,970,817
Net (decrease)/ increase in cash and cash equivalents Cash and cash equivalents at beginning of half-year Effects of exchange rate changes on cash and cash equivalents	(3,319,929) 15,811,013 (17,973)	9,716,071 6,660,602 (829)
Cash and cash equivalents at end of half year	12,473,111	16,375,844

The consolidated statement of cash flows should be read in conjunction with the accompanying notes.

Consolidated Statement of Changes in Equity For the half-year ended at 31 December 2022

	Issued Capital	Accumulated Losses	Reserves	Total	Total Equity
At 1 July 2022	77,963,953	(60,616,180)	1,145,111	18,492,893	18,492,893
Loss for the period	-	(4,849,588)	-	(4,849,588)	(4,849,588)
Other comprehensive income	-	-	-	-	-
Total comprehensive loss	-	(4,849,588)	-	(4,849,588)	(4,849,588)
Transactions with owners in their capacity as owners:					
Options granted	-	-	1,191,838	1,191,838	1,191,838
At 31 December 2022	77,963,953	(65,465,768)	2,336,949	14,835,134	14,835,134
	Issued Capital	Accumulated Losses	Reserves	Total	Total Equity
At 1 July 2021	64,041,354	(54,886,346)	371,806	9,526,814	9,526,814
Loss for the period	-	(2,993,006)	-	(2,993,006)	(2,993,006)
Other comprehensive income	-	-	-	-	-
Total comprehensive loss	-	(2,993,006)	-	(2,993,006)	(2,993,006)
Transactions with owners in their capacity as owners:					
Issue of options/performance rights vesting	-	-	856,134	856,134	856,134
Exercise of options	1,341,830		(35,535)	1,306,295	1,306,295
Lapse of unvested performance rights	-		(40,500)	(40,500)	(40,500)
Issue of Shares Note 9	11,500,000	-	-	11,500,000	11,500,000
Share issue costs Note 9	(776,692)	-	<u>-</u>	(776,692)	(776,692)
At 31 December 2021	76,106,493	(57,879,352)	1,151,905	19,379,046	19,379,046

The consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

Notes to the Consolidated Financial Statements For the half-year ended at 31 December 2022

1. Corporate Information

The financial statements cover Elevate Uranium Ltd as a consolidated entity consisting of Elevate Uranium Ltd and its subsidiaries. The financial statements are presented in Australian dollars, which is Elevate Uranium Ltd's functional and presentation currency.

The financial report of the Company for the half-year ended 31 December 2022 was authorised for issue in accordance with a resolution of the Directors on 14th March 2023.

The Company is limited by shares incorporated and domiciled in Australia whose shares are publicly traded on the Australian Securities Exchange, the Namibian Stock Exchange and the OTCQX Market in the United States of America.

2. Basis of Preparation and Accounting Policies

Basis of Preparation

These general purpose financial statements for the half-year ended 31 December 2022 have been prepared in accordance with Australian Accounting Standard AASB 134 Interim Financial Reporting as issued by the Australian Accounting Standards Board (AASB) and the Corporations Act 2001, as appropriate for-profit oriented entities. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 34 'Interim Financial Reporting'.

The half-year financial report does not include all of the notes of the type normally included within the annual financial report and therefore cannot be expected to provide as full an understanding of the financial performance, financial position and financing and investing activities of the company as the full financial report.

The half-year financial report should be read in conjunction with the Annual Financial Report of the Company as at 30 June 2022.

It is also recommended that the half-year financial report be considered together with any public announcements made by the Company during the half-year ended 31 December 2022 and to the date of this report in accordance with the continuous disclosure obligations arising under the Corporations Act 2001.

The principal accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period, unless otherwise stated.

Adoption of new or revised accounting standards and interpretations

The consolidated entity has adopted all of the new, revised or amending Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new, revised or amending Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

Notes to the Consolidated Financial Statements For the half-year ended at 31 December 2022

3. Loss before income tax expense	31 December 2022	31 December 2021
The following revenue and expense items are relevant in explaining the financial performance for the half-year:	\$	\$
Revenue:		
Interest revenue	59,216	1,215
Gain on termination of lease	-	758
Expenses:		
Defined contribution superannuation expense	48,664	41,491
Depreciation	70,210	40,470
4. Trade and other receivables		
Current Assets		
GST and VAT refundable	41,744	43,395
Other receivables	91,175	16,186
Rental & Security Bonds	36,129	24,627
	169,048	84,208
Non-Current Assets		
Amount receivable from sale of Marenica Minerals (Proprietary) Limited (incorporated in Namibia)	3,425,275	3,425,275
Provision for impairment	(3,425,275)	(3,425,275)
re- e	-	-

The recoverability of the amount receivable from the sale to the Company's Black Economic Empowerment partner Millennium Minerals Pty Ltd of a 5% interest in the Company's shareholding in Marenica Minerals (Proprietary) Limited (incorporated in Namibia) is subject to the successful exploitation and development of the Company's Marenica Uranium Project. As the project has not yet reached a stage at which this can be assured, the amount receivable from the purchaser is considered to be impaired.

Notes to the Consolidated Financial Statements For the half-year ended at 31 December 2022

5.	Righ	nt-of-	use	assets
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	31 December 2022 \$	30 June 2022 \$
Land and buildings – right-of-use	239,278	241,605
Less: Accumulated depreciation	(105,059)	(70,767)
	134,219	170,838

The Company leases land and buildings for its office in Australia under a three-year agreement and for its warehouse in Namibia under a five-year agreement. On renewal, the terms of the leases are renegotiated. The Company also leases land & buildings under a separate agreement of less than two years and is either short-term or low-value, so has been expensed as incurred and not capitalised as a right-of-use assets.

6. Capitalised tenement acquisition costs

Balance at beginning of period/year	3,145,885	3,145,885
Impairment	(461,397)	-
	2,684,488	3,145,885

On 11 December 2019, the Company acquired 100% of the interests of three companies which collectively hold tenements and minerals resources ("the Acquisition Assets") in Western Australia and the Northern Territory, that are prospective for uranium. Capitalised tenement acquisition costs represent the accumulated cost of acquiring the Acquisition Assets. Ultimate recoupment of these costs is dependent on the successful development and commercial exploitation or alternatively, sale of the respective areas of interest contained within the Acquisition Assets. During the half-year, the Company has impaired the acquisition costs of one of these projects as it is held under a retention lease which does not require any expenditure on the project and the Company has now determined that it will not allocate any expenditure to that project in the next year.

7. Payables

Trade payables	226,233	38,975
Accrued charges	173,502	421,435
	399,735	460,410

8. Provisions

Current Liabilities

Provision for employee benefits	197,728	145,016
	197,728	145,016
Non-Current Liabilities		
Provision for employee benefits		55,896
	<u> </u>	55,896

Notes to the Consolidated Financial Statements For the half-year ended at 31 December 2022

9. Contributed Equity				
,		31 Dece 2022 \$		30 June 2022 \$
Fully paid ordinary shares Less: capital issue costs		80,7	65,703	80,765,703
net of tax		(2,80	1,750)	(2,801,750)
		77,9	63,953	77,963,953
(i) Share Capital				
	Number of shares	I	ssue price	\$
Movements in share capital Balance at the beginning of the period No movement during the period	275,495,7	17		77,963,953
Balance at the end of the period	275,495,7	17		77,693,953
10. Share-based Payment Reserve				
10. Shale-basea Laymeni Reserve				
		31 Decen 202 \$		30 June 2022 \$
Share-based payments reserve		Decen 202 \$		2022
Share-based payments	Number of options	Decen 202 \$	2	2022 \$ 1,145,111 Weighted average exercise
Share-based payments reserve Movements in share options Balance at the beginning of the period	of options	Decen 202 \$	2 36,949	2022 \$ 1,145,111 Weighted average
Share-based payments reserve Movements in share options Balance at the beginning of the period Options vesting (refer (a)	of options	Decen 202 \$ 2,3	2	2022 \$ 1,145,111 Weighted average exercise price
Share-based payments reserve Movements in share options Balance at the beginning of the period	of options	Decen 202 \$ 2,3	\$ 1,145,118	2022 \$ 1,145,111 Weighted average exercise price
Share-based payments reserve Movements in share options Balance at the beginning of the period Options vesting (refer (a) following)	of options 14,16 40	Decen 202 \$ 2,3 8,422 - 0,000 0,000	\$ 1,145,118 138,864	2022 \$ 1,145,111 Weighted average exercise price 0.2887

(a) On 16 December 2021, 1,200,000 options were granted and exercisable at \$0.61 each on or before 16 December 2025, to the Company's directors as part of their remuneration. The vesting condition attached to these options is continuous service of directors of the Company to 31 December 2022. At the reporting period date, the amount vested was \$286,800, of which \$138,864 was recognised within the current period. The fair value of these options is \$0.2390 per option for a total value of \$286,800. In valuing these options the Company used the following inputs in the Black Scholes option valuation model.

Inputs into the Model

Grant date share price	\$0.420
Exercise price	\$0.610
Expected volatility	90.00%
Option life	4 years
Risk-free interest rate	1.005%

Notes to the Consolidated Financial Statements For the half-year ended at 31 December 2022

10. Share-based Payment Reserve (continued)

(b) On 29 August 2022, 400,000 options were granted and exercisable at \$0.70 each on or before 28 August 2026, to the Company's specified employees as part of their remuneration. The vesting condition attached to 300,000 of these options is continuous service of these specified employees of the Company to 29 August 2023 for 50%, and 29 August 2024 for the remaining 50%, while the remaining 100,000 options vested immediately. At the reporting period date, the amount vested was \$49,252. The fair value of these options is \$0.2771 per option for a total value of \$110,853. In valuing these options, the Company used the following inputs in the Black Scholes option valuation model.

Inputs into the Model

Grant date share price	\$0.475
Exercise price	\$0.700
Expected volatility	90.00%
Option life	4 years
Risk-free interest rate	3.184%

(c) On 25 November 2022, 5,850,000 options were granted and exercisable at \$0.64 each on or before 24 November 2026, to the Company's directors and executives as part of their remuneration. The vesting condition attached to 1.950 million of these options is continuous service of directors of the Company to 31 December 2023, while the remaining 3.900 million options vested immediately. At the reporting period date, the amount vested was \$1,003,715. The fair value of these options is \$0.24604 per option for a total value of \$1,439,334. In valuing these options, the Company used the following inputs in the Black Scholes option valuation model.

Inputs into the Model

Grant date share price	\$0.425
Exercise price	\$0.640
Expected volatility	90.00%
Option life	4 years
Risk-free interest rate	3.189%

11. Segment Reporting

The Group operates in the mineral exploration and evaluation industry in Namibia and Australia. For management purposes, the Group is organised into three main operating segments which involves the exploration and evaluation of uranium deposits in Namibia and Australia plus corporate activities. The Group's activities are inter-related and discrete financial information is reported to the Board (Chief Operating Decision Maker) using these segments. Accordingly, all significant operating decisions are based upon analysis using these segments. The combined financial results from these segments are equivalent to the financial results of the Group as a whole.

Notes to the Consolidated Financial Statements For the half-year ended at 31 December 2022

11. Segment Reporting (continued)

		2022 \$		
	Corporate	Uranium Australia	Uranium Namibia	Total
Revenue				
Interest received	59,216	-	-	59,216
Other income _			-	
=	59,216	-	-	59,216
Expenses				
Exploration and evaluation expenses	2,250	493,675	1,624,744	2,120,669
Share based employee benefits	1,191,838	-	-	1,191,838
Employee benefit expense	482,381	-	27,021	509,402
Foreign exchange loss	27,288	-	-	27,288
Administration expenses	342,287	290	181,268	523,845
Depreciation expense	60,445	-	9,765	70,210
Impairment expense	-	461,397	-	461,397
Finance expense _	2,743		1,412	4,155
Total expenses _	2,109,232	955,362	1,844,210	4,908,804
Loss before income tax expense	(2,050,016)	(955,362)	(1,844,210)	(4,849,588)
Total current assets	12,562,288	10,380	69,491	12,642,159
Total non-current assets	179,757	2,684,488	67,972	2,932,217
Total current liabilities	(649,547)	-	(15,359)	(664,906)
Total non-current liabilities	(58,341)	-	(15,995)	(74,336)
Net assets	12,034,157	2,694,868	106,109	14,835,134

Notes to the Consolidated Financial Statements For the half-year ended at 31 December 2022

11. Segment Reporting (continued)

		2021 \$		
	Corporate	Uranium Australia	Uranium Namibia	Total
Revenue				
Interest received	1,215	-	-	1,215
Other income	758	-	-	758
_	1,973	-	-	1,973
Expenses				
Exploration and evaluation expenses	-	305,490	1,028,540	1,334,030
Share based employee benefits	815,634	-	-	815,634
Employee benefit expense	449,419	-	-	449,419
Foreign exchange loss	9,257	-	-	9,257
Administration expenses	334,075	276	7,685	342,036
Depreciation expense	34,610	-	5,860	40,470
Finance expense	2,444	-	1,689	4,133
Total expenses	1,645,439	305,766	1,043,774	2,994,979
Loss before income tax expense	(1,643,466)	(305,766)	(1,043,774)	(2,993,006)
Total current assets	15,786,114	-	109,107	15,895,221
Total non-current assets	227,297	3,145,885	63,084	3,436,266
Total current liabilities	(659,931)	-	(15,539)	(675,470)
Total non-current liabilities	(140,231)	-	(22,893)	(163,124)
Net assets	15,213,249	3,145,885	133,759	18,492,893

Notes to the Consolidated Financial Statements For the half-year ended at 31 December 2022

12. Contingent Liabilities

Mallee Minerals Pty Limited

On 7 April 2006, the Company entered into an introduction agreement with Mallee Minerals Pty Limited in respect of the Marenica Project in Namibia mineral licence MDRL 3287 (Project). Upon the Company receiving a bankable feasibility study in respect of the Project or the Company delineating, classifying or reclassifying uranium resources in respect of the project, the Company will pay to Mallee Minerals Pty Limited:

- (i) \$0.01 per tonne of uranium ore classified as inferred resources in respect of the Project; and a further
- (ii) \$0.02 per tonne of uranium ore classified as indicated resources in respect of the Project; and a further
- (iii) \$0.03 per tonne of uranium ore classified as measured resources in respect of the Project.

Pursuant to this agreement no payments were made during the period ended 31 December 2022. In total \$2,026,000 has been paid under this agreement.

Metals Australia Limited

In May 2018, the Company signed binding agreement to purchase the Mile 72 Uranium Project (EPL 3308) from Metals Australia Limited. The agreement includes a provision to pay a gross production preferential dividend of 1% on any production from EPL 3308. As at 31 December 2022, no production has occurred.

Jackson Cage Royalties

On 13 December 2019, Elevate Uranium acquired Jackson Cage Pty Ltd ("Jackson Cage"). Jackson Cage is liable for a 1% gross royalty payable to Paladin Energy Limited and a 1% gross royalty payable to Areva Resources Australia Pty Ltd on any production from the Oobagooma Project in Western Australia (being tenement E04/2297) and a 1.5% gross royalty payable to Paladin NT Pty Ltd on any production from the Angela Project in the Northern Territory (being tenement application EL25759 and tenement EL25758). As at 31 December 2022, no production has occurred.

Other than the above, the Directors are not aware of any material contingent liability as at the date of these financial statements.

13. Subsequent Events

There have been no matters or circumstances that have arisen since the end of the financial period which significantly affected or may significantly affect:

- (i) the Group's operations in future periods; or
- (ii) the results of those operations in future periods; or
- (iii) the Group's state of affairs in future periods.

14. Fair Value measurement

The carrying amount of trade and other receivables and trade and other payables are assumed to approximate to their fair values due to their short-term nature.



INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF

ELEVATE URANIUM LIMITED

Report on the Review of the Half-Year Financial Report

Conclusion

We have reviewed the half-year financial report of Elevate Uranium Limited ("the Company"), and its controlled entities ("the Group"), which comprises the consolidated statement of financial position as at 31 December 2022, the consolidated statement of profit and loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the half-year ended on that date, a summary of significant accounting policies and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of the Group does not comply with the *Corporations Act* 2001 including:

- (i) giving a true and fair view of the Group's financial position as at 31 December 2022 and of its performance for the half-year ended on that date; and
- (ii) complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 Review of a Financial Report Performed by the Independent Auditor of the Entity. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report. We are independent of the Group in accordance with the auditor independence requirements of the Corporations Act 2001 and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 Code of Ethics for Professional Accountants (including Independence Standards) ("the Code") that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

Independence

We confirm that the independence declaration required by the *Corporations Act 2001* which has been given to the directors of the Company would be in the same terms if given to the directors as at the time of this auditor's review report.





Directors' Responsibility for the Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with AASB 134 *Interim Financial Reporting* and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement whether due to fraud or error.

Auditor's Responsibility for the Review of the Half-Year Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 31 December 2022 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Rothsay Audit & Assurance Pty Ltd

Graham Webb Director

Dated 14 March 2023